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Ninety-Fifth Annual Report
of the
Public Service Commission
Of South Carolina
1972-1973

J. HENRY STUCKEY, Chairman
HENRY G. YONCE, Vice-Chairman
ABNEY A. SMITH
WILLIAM E. MYRICK, Jr.
GUY BUTLER
FRED A. FULLER, Jr.
J. LEWIS MOSS



Commissioners

JAMES H. STILL, Director of Administrative Services
WILLIAM F. AUSTIN, Asst. Attorney General
M. J. BOWEN, Jr., Asst. Attorney General
J. T. SMITH, Dir. Transportation Division
W. S. ASHE, Asst. Dir. Transportation Division
C. L. REED, Director, Utilities Division
C. W. BALLENTINE, Asst. Director, Utilities Div.

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LETTER OF TRANSMITTAL

OFFICE OF PUBLIC SERVICE COMMISSION

To His Excellency, John C. West, Governor of South Carolina:

Sir:

We have the honor to transmit herewith the Ninety-Fifth Annual Report of the Public Service Commission of South Carolina for the year ending June 30, 1973.

Yours respectfully,

J. HENRY STUCKEY, Chairman

HENRY G. YONCE, Vice-Chairman

ABNEY A. SMITH

WILLIAM E. MYRICK, Jr.

GUY BUTLER

FRED A. FULLER, Jr.

J. LEWIS MOSS

JAMES H. STILL, Jr.

Director of Administrative Services

ANNUAL REPORT OF THE PUBLIC SERVICE
COMMISSION OF SOUTH CAROLINA

To the General Assembly of South Carolina:

The Public Service Commission has the honor to respectfully submit for your consideration this its Ninety-Fifth Annual Report.

Below is the personnel of the present Commission and the Counties comprising the seven districts.

Sixth District

J. Henry Stuckey, Chairman _____ Kingstree, S. C.
Darlington, Dillon, Florence, Georgetown, Horry, Marion,
Marlboro, Williamsburg

Seventh District

Henry G. Yonce, Vice-Chairman _____ Columbia, S. C.
Calhoun, Lee, Lexington, Orangeburg, Richland, Sumter

First District

Abney A. Smith _____ Charleston, S. C.
Berkeley, Charleston, Clarendon, Colleton, Dorchester

Second District

William E. Myrick, Jr. _____ Batesburg, S. C.
Aiken, Allendale, Bamberg, Barnwell, Beaufort,
Edgefield, Hampton, Jasper, Saluda

Third District

Guy Butler _____ Greenwood, S. C.
Abbeville, Anderson, Greenwood, McCormick, Newberry,
Oconee, Pickens

Fourth District

Fred A. Fuller, Jr. _____ Greenville, S. C.
Greenville, Laurens, Spartanburg, Union

Fifth District

J. Lewis Moss _____ York, S. C.
Cherokee, Chester, Chesterfield, Fairfield, Kershaw,
Lancaster, York

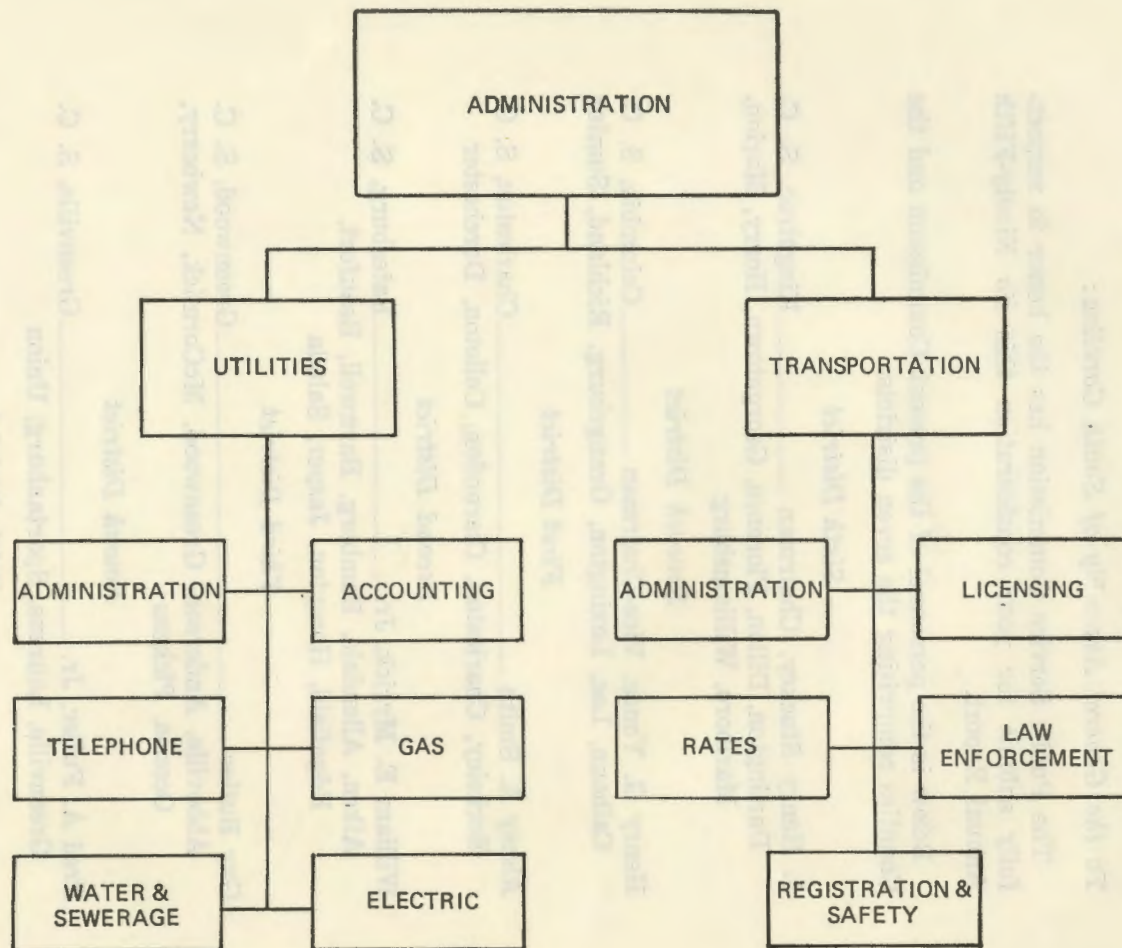


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SUMMARY OF EXPENDITURES

A. EXPENDITURES	
I. Administration	\$341,788
II. Utilities	309,343
III. Transportation	372,110
<hr/>	
GRAND TOTAL (PUBLIC SERVICE COMMISSION)	\$1,023,241
<hr/>	
B. SOURCE OF FUNDS	
I. State Appropriations:	
B. General Appropriation Act	\$1,060,802
F. Less	
Budget and Control Board Reduction	
Lapsed	-37,561
<hr/>	
Total State Appropriation	\$1,023,241
II. Departmental Revenue:	
B. Other Funds (See Revenue Statement)	121,818
<hr/>	
TOTAL FUNDS	\$1,145,059

Utility regulation in South Carolina had its beginning with the passage of an Act by the 1878 General Assembly, creating a Railroad Commission for the purpose of regulating railroads operating within the State. The first commissioner was appointed December 24, 1878, by the then Governor Wade Hampton.

The General Assembly in 1910 established a Public Service Commission, empowering it with the authority to "fix and establish in all cities of this State rates and charges for the supply of water, gas or electricity furnished by any person, firm or corporation to such cities, the inhabitants thereof, and to prescribe penalties."

The 1922 General Assembly combined the two three-man commissions and added one additional commissioner to form the present seven-man Commission. The name was changed in 1934 to The Public Service Commission.

The present Commission is elected by the Joint Assembly for a term of four years, one from each of the seven Commission Districts.

Authority vested in this body by Statute is to:

1. Regulate and supervise the privately-owned electric utilities as to their rates, charges, services, facilities, practices, accounting procedures, the purchase, sale or lease of utility property and the issuance of securities, as well as administer the Rural Electric Cooperative Act pertaining to territorial boundaries.

2. Approve rates and supervise services of all privately and publicly-owned telephone and telegraph companies within the State.

3. Regulate rates and charges, services, facilities, practices and accounting procedures of all intrastate privately-owned gas, water and sewerage companies, and administer the Gas Safety Act enacted by the 1970 General Assembly.

4. Supervise and regulate for-hire motor carriers of freight and passengers as to rates, schedules and facilities. Approve Certificates of Public Convenience and Necessity, revoke and suspend same for cause. Issue drivers' permits. The Registration and Safety Act, as passed by the 1970 General Assembly, is also administered by this Agency.

During the past fiscal year the Transportation Division dispensed license tags to 8,263 operating units in 55 different classes, varying in price from \$7.50 to \$125 each, according to pay-load, producing a revenue of \$1,350,164.

As of June 30, 1973, fifty electric, gas, telephone and telegraph utilities were operating within the State with a total plant investment of 2.3 Billion Dollars producing gross revenue of 665.5 Million Dollars. Figures for 95 water utilities and 90 sewerage companies are not available.

The monies appropriated for these functions are obtained as follows:

Electric, gas, telephone, telegraph, rail, water and sewerage companies are assessed on a gross revenue basis for the operation of the Administration and Utilities Divisions. The funds for the operation of the Transportation Division are deducted from the fees collected from the sale of licenses. The remainder is deposited with the State Treasurer for distribution to the cities and towns, which amounted to approximately Three-Quarters of a Million Dollars this last fiscal year.

Revenues from the registration of trucks and the sale of identification stickers are used to defray operating expenses appropriated for the administration of the Registration and Safety Act. Any remaining funds are deposited with the State Treasurer.

From the tremendous growth of industry in the State in the past several years, coupled with the expanding economy, as evidenced by the above figures, conservative projections indicate that utility installations will more than double within the next ten years. During the past fiscal year, the Commission processed six hundred twenty-three (623) applications; hearings were held thereon when necessary, and Orders issued.

UTILITIES DIVISION

The function of the Utilities Division of The Public Service Commission is to perform the necessary duties related to the regulation of utilities under the jurisdiction of the Commission. The administrative staff plans, coordinates, directs and supervises the work of its five departments as shown below:

- I Accounting Department
- II Electric Department
- III Gas Department
- VI Telephone & Telegraph Department
- V Water & Sewerage Department

The activities of this Division for the fiscal year 1972-73, affecting the various utility groups are summarized by each Department on the following pages of this report. One Hundred and fifty eight applications were processed, hearings held thereon when necessary, and Orders issued.

ACCOUNTING DEPARTMENT

The Accounting Department is composed of six accountants who report to an Accounting Manager. During 1972-1973, four new accountants were added to this department necessitated by the increased activity of rate cases, additional statistical reporting and the initiation of compliance audits

Economic conditions brought about a rash of rate cases because of the resulting high rate of inflation, increased cost of money (interest rates) and increased area growth (plant, operating expenses, etc.) for some.

During the fiscal year the Accounting Department has participated in the following rate cases.

1. Duke Power Company
2. Peoples Natural Gas Company
3. General Telephone Company of the Southeast, Inc.
4. United Telephone Company of the Carolinas
5. Williston Telephone Company
6. Edisto Telephone Company
7. Thermal Belt Telephone Company, Inc.
8. Fort Mill Telephone Company
9. Piedmont Rural Telephone Cooperative, Inc.
10. Pond Branch Telephone Company
11. Heater Utilities
12. Springfield Utilities

In each of the cases, the Accounting Department performed audits of the books and records of each company to determine the accuracy of the exhibits and the pro forma adjustments giving effect to the proposed increases or adjustments in rates. Where necessary, deletions and adjustments were made and statements prepared giving the resulting changes.

The audit procedure involved verification of selected areas of the Annual Report, rate adjustment applications to the company's books, a voucher check for original cost basis in recording assets and an investigation of vouchers to verify classification compliance with the Uniform System of Accounts as adopted by this Commission. Any deviations were brought to the attention of the Controller or the person responsible for the accounts and records of the utility and instruction as to how to make the necessary changes for complete compliance. Reports consisting of the Accounting Department's findings in each case were furnished the Commissioners for their information.

The Accounting Department has been given the added responsibility of reporting gross receipts of the approximately 257 regulated utilities to the Controller General's office. The

procedure prior to this new change required the individual utilities to report their gross receipts individually to that office.

The initiation of compliance audits, an audit consisting of spot checking problem areas of classification according to the Chart of Accounts and other selected miscellaneous areas, helped insure the Commission of the validity of interim reporting and establish an accounting line of communication with the various utilities.

The Electric Utilities are required to have the approval of the Commission on all financing with maturity date more than one year. The following is a list of the various securities applied for and authority granted for the issuance thereof:

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
COLUMBIA, SOUTH CAROLINA**

To issue and sell \$45,000,000 unsecured notes maturing March 8, 1980, the proceeds of such sale to be used in connection with the interim financing of the Company's construction program.

To issue and sell 1,060,000 shares of its \$4.50 par value Common Stock, ("Additional Common Stock") the proceeds of such sale to be used for the repayment of a portion of outstanding short-term indebtedness resulting from construction expenditures.

**DUKE POWER COMPANY
CHARLOTTE, NORTH CAROLINA**

To issue and sell \$100,000,000 First and Refunding Mortgage Bonds 7 3/8% series B due 2002, Proceeds for the Company's construction program.

To issue and sell 3,000,000 shares of common stock, without nominal or par value (the proposed stock), proceeds for the company's construction program.

To issue and sell 600,000 shares of "7.35% Cumulative Preferred Stock, Series I", \$100—Par value, proceeds for the company's construction program.

To issue and sell \$3,148,000 First and Refunding Mortgage Bonds 3%, Series due June 1, 1973, proceeds to satisfy "sinking fund requirement".

To issue and sell \$100,000,000 First and Refunding Mortgage Bonds 7¾%, Series due 2003, proceeds for the company's construction program.

**CAROLINA POWER AND LIGHT COMPANY
RALEIGH, NORTH CAROLINA**

To issue and sell a maximum of \$50,000,000 term notes for the purpose of providing funds to be applied to the reduction of short-term loans incurred for Corporate purposes.

To issue and sell 500,000 shares of new Serial Preferred Stock, without par value, proceeds to be used for general corporate purposes.

To issue and sell 2,400,000 additional shares of its common stock, without par value, proceeds to be applied to the reduction of short term borrowings.

To issue and sell \$100,000,000 First Mortgage, 7¾% Series due 2003, proceeds to be applied to the reduction of short term borrowings incurred primarily for the construction of new facilities.

The Accounting Department has prepared tables showing operating revenues, operating expenses, net operating income, state and local taxes paid, and gross plant in service for South Carolina operations only, for Electric, Gas, Telephone & Telegraph, Mobile Communications, Water and Sewerage Utilities operating in South Carolina.

The tables are as follows:

TABLE A—Privately-Owned Electric Utilities Operating in South Carolina. Selected Statistics for South Carolina Only. For the Year Ended December 31, 1970-72.

TABLE B—Gas Utilities Operating in South Carolina. Selected Statistics for South Carolina Only. For the Year Ended December 31, 1970-72.

TABLE C—Telephone & Telegraph Utilities Operating in South Carolina. Selected Statistics for South Carolina Only. For the year Ended December 31, 1970-71.

TABLE D—Mobile Communications Utilities in South Carolina. Selected Statistics for South Carolina Only. For the Year Ended December 31, 1972.

TABLE E—Water Utilities Operating in South Carolina. Selected Statistics for South Carolina Only. For Fiscal and Calendar Year 1972.

TABLE F—Sewerage Utilities Operating in South Carolina. Selected Statistics for South Carolina Only. For Fiscal and Calendar Year 1972.

**PRIVATELY-OWNED ELECTRIC UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY
FOR YEARS ENDED DECEMBER 31, 1970-1972**

TABLE A

	Gross Operating Revenues	Operating Expenses	Net Operating Income	Total State & Local Taxes Paid	Gross Plant In Service
Carolina Power & Light Company					
1970	\$ 35,297,497.97	\$ 28,148,913.00	\$ 7,148,584.97	\$ 1,698,193.00	\$ 130,267,072.00
1971	41,788,703.05	33,050,170.00	8,738,533.05	3,532,650.00	155,956,239.00
1972	51,538,849.75	38,453,352.00	13,085,497.25	3,599,186.00	175,937,280.00
Clinton Mills					
1970	92,131.23	91,571.37	559.86	140.00	178,271.20
1971	95,643.08	99,812.84	(4,169.76)	4,576.64	165,396.24
1972	104,136.70	104,736.62	(599.92)	4,804.64	166,471.08
Duke Power Company					
1970	113,034,000.00	96,455,000.00	16,579,000.00	11,445,594.00	485,561,000.00
1971	134,466,181.00	113,428,433.00	21,037,748.00	10,986,109.00	543,598,378.00
1972	150,550,566.00	128,378,924.00	22,171,642.00	10,456,085.00	613,479,662.00
Heath Springs Light & Power Company					
1970	144,529.16	127,313.16	17,216.00	8,787.00	246,667.35
1971	174,608.25	152,762.20	21,846.05	16,394.83	235,304.03
1972	170,303.49	150,302.65	20,000.84	13,020.33	258,748.00
Lockhart Power Company					
1970	2,259,433.00	2,129,560.00	129,873.00	123,701.00	7,924,521.00
1971	2,750,838.00	2,486,823.00	264,015.00	193,543.00	7,710,027.00
1972	3,038,663.00	2,787,902.00	250,761.00	165,026.00	7,936,863.00
S. C. Electric & Gas Company					
1970	101,187,424.00	76,994,985.00	24,192,439.00	10,704,953.00	574,866,706.00
1971	115,660,103.00	87,458,631.00	28,201,472.00	11,760,064.00	565,657,891.00
1972	143,189,777.00	107,681,053.00	35,508,724.00	13,661,515.00	597,613,509.00
TOTALS					
1970	\$252,015,015.36	\$203,947,342.53	\$48,067,672.83	\$23,981,368.00	\$1,199,044,237.55
1971	\$294,936,076.38	\$236,676,632.04	\$58,259,444.34	\$26,493,337.47	\$1,273,323,235.27
1972	\$348,592,295.94	\$277,556,270.27	\$71,036,025.67	\$27,899,636.97	\$1,395,392,533.08

**GAS UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY
FOR YEARS ENDED DECEMBER 31, 1970-1972**

TABLE B

	Gross Operating Revenues	Operating Expenses	Net Operating Income	Total State & Local Taxes Paid	Gross Plant In Service
*Carolina Pipeline Company					
1970	\$21,102,091.00	\$18,621,249.00	\$ 2,480,842.00	\$ 408,617.00	\$ 35,338,643.00
1971	26,204,660.00	23,354,395.00	2,850,265.00	509,039.00	37,209,307.00
1972	26,592,481.00	23,703,466.00	2,889,015.00	586,645.00	39,129,769.00
Peoples Natural Gas Co. of S. C.					
1970	1,782,686.00	1,633,669.00	149,017.00	74,928.96	2,674,611.40
1971	2,000,783.00	1,835,022.00	165,761.00	69,803.00	2,842,776.00
1972	2,013,823.00	1,853,943.00	159,880.00	100,100.00	3,110,876.00
Piedmont Natural Gas Co., Inc.					
1970	15,411,251.00	12,994,837.00	2,416,414.00	703,363.00	31,203,976.46
1971	16,197,533.00	13,623,926.00	2,573,607.00	711,014.00	32,629,688.33
1972	18,033,885.00	15,248,429.00	2,785,456.00	1,017,015.00	33,827,117.63
S. C. Electric & Gas Co.					
1970	27,994,375.00	23,116,690.00	4,877,685.00	1,669,739.00	80,420,499.00
1971	33,051,475.00	27,488,623.00	5,562,852.00	1,784,684.00	94,661,142.00
1972	35,239,969.00	30,020,838.00	5,219,131.00	2,018,245.00	100,400,536.00
United Cities Gas Company					
1970	846,292.91	721,532.47	124,760.44	52,782.33	1,675,908.00
1971	1,107,327.00	980,840.00	126,487.00	48,776.00	1,966,157.00
1972	1,281,498.00	1,135,340.00	146,158.00	53,428.00	2,030,463.00
TOTALS					
1970	\$67,136,695.91	\$57,087,977.47	\$10,048,718.44	\$2,909,430.29	\$151,313,637.86
1971	\$78,561,778.00	\$67,282,806.00	\$11,278,972.00	\$3,123,316.00	\$169,309,070.33
1972	\$83,161,656.00	\$71,962,016.00	\$11,199,640.00	\$3,775,433.00	\$178,498,761.63

*Figures based on fiscal year ending March 31 of following year.

TELEPHONE AND TELEGRAPH UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR TOTAL SOUTH CAROLINA OPERATIONS
FOR THE YEARS ENDING DECEMBER 31, 1971, 1972

TABLE C

	Gross Operating Revenues		Operating Expenses		Net Operating Income Or (Loss)		Gross Plant In Service	
	1971	1972	1971	1972	1971	1972	1971	1972
Bluffton Telephone Co. _____	\$ 90,091.00	\$ 120,755.94	\$ 79,342.00	\$ 97,392.77	\$ 10,749.00	\$ 23,363.17	\$ 500,983.00	\$ 616,025.14
Chesnee Telephone Co. _____	223,583.00	272,079.00	187,030.00	231,639.00	36,553.00	40,440.00	1,604,152.00	1,662,178.00
Chester Telephone Co. _____	1,365,554.00	1,480,432.11	1,041,796.00	1,143,006.89	323,758.00	337,425.22	5,680,861.00	6,136,785.52
Citizens Telephone Co. _____	564,498.00	732,864.38	542,354.00	743,299.43	22,144.00	(10,435.05)	4,255,266.00	5,285,890.55
Edisto Telephone Co. _____	98,867.00	155,020.65	110,453.00	179,516.50	(11,586.00)	(24,495.85)	931,004.00	1,179,750.49
Elloree Telephone Co. _____	206,186.00	247,100.00	127,135.00	151,316.00	79,051.00	95,784.00	1,271,808.00	1,343,284.00
Farmers Telephone Co. _____	2,208,139.00	2,748,882.86	1,883,165.00	2,295,567.58	324,974.00	453,315.28	16,461,460.00	18,221,339.45
Fort Mill Telephone _____	482,707.00	575,850.98	403,166.00	506,236.61	79,541.00	69,614.37	1,922,436.00	2,378,832.53
General Telephone Co. of S. E. _____	17,007,223.00	79,815,652.00	13,144,911.00	15,229,193.00	3,862,312.00	4,586,459.00	63,623,979.00	72,304,964.00
Hargray Telephone Co. _____	682,923.00	1,058,310.69	487,276.00	725,260.86	195,647.00	333,049.83	2,791,787.00	4,458,157.14
Heath Springs Telephone Co. _____	73,136.00	78,783.94	49,681.00	60,091.43	23,455.00	18,692.51	255,924.00	280,441.81
Home Telephone Co. (Moncks Corner) _____	914,484.00	1,092,971.00	773,933.00	919,683.00	140,551.00	173,288.00	5,036,542.00	5,712,371.00
Home Telephone Co. (Simpsonville) _____	767,693.00	861,511.00	551,994.00	630,727.00	215,699.00	230,784.00	3,183,020.00	3,843,137.00
Horry Telephone Co-op., Inc. _____	1,367,256.00	1,682,935.51	1,091,859.00	1,304,019.91	275,397.00	378,915.60	11,421,200.00	12,346,456.96
Inman Telephone Co. _____	372,371.00	423,030.17	291,057.00	327,728.48	81,314.00	95,301.69	2,203,539.00	2,315,744.39
Jackson Telephone Co. _____	84,402.00	93,939.00	64,883.00	74,126.00	19,519.00	19,813.00	311,736.00	396,687.00
Kershaw Telephone Co. _____	227,157.00	246,128.98	194,255.00	225,586.02	32,902.00	20,542.96	1,243,640.00	1,404,315.43
Lancaster Telephone Co. _____	1,879,641.00	2,085,466.96	1,586,764.00	1,803,466.62	292,877.00	282,000.34	6,633,118.00	7,302,614.44
Lockhart Telephone Co. _____	74,263.00	73,529.78	53,537.00	57,341.01	20,726.00	16,188.77	285,879.00	295,433.31
McClellanville Telephone Co. _____	111,056.00	120,031.81	94,533.00	103,815.63	16,523.00	16,216.18	734,094.00	755,021.77
Norway Telephone Co. _____	48,397.00	54,319.27	44,773.00	42,366.61	3,624.00	11,952.66	212,495.00	230,903.48
Palmetto Rural Telephone Coop. _____	552,637.00	652,144.42	442,608.00	494,475.77	110,029.00	157,668.65	4,855,157.00	5,446,682.02
Piedmont Rural Telephone Coop. _____	644,926.00	728,855.86	515,209.00	589,988.55	129,717.00	138,867.31	5,703,153.00	6,479,186.92
Pond Branch Telephone Co. _____	461,790.00	566,484.97	376,211.00	408,940.49	85,579.00	157,544.48	2,963,399.00	3,073,656.78
Ridge Telephone Co. _____	107,593.00	142,759.39	113,115.00	125,586.50	(5,522.00)	17,172.89	858,510.00	909,744.30
Ridgeway Telephone Co. _____	74,064.00	88,483.38	47,306.00	57,967.64	26,758.00	30,515.74	440,517.00	491,956.63
Rock Hill Telephone Co. _____	3,745,455.00	4,447,945.89	3,089,217.00	3,688,609.95	656,238.00	759,335.94	13,735,136.00	15,463,248.43
Sandhill Telephone Coop., Inc. _____	830,655.00	975,124.85	546,027.00	626,878.26	284,628.00	348,246.59	5,800,420.00	5,999,342.22
Southern Bell Tel. & Tel. Co. _____	150,307,436.00	178,491,921.00	124,935,168.00	145,762,576.00	25,372,268.00	32,729,345.00	470,673,813.00	541,022,297.23
St. Matthews Telephone Co. _____	329,716.00	382,568.00	252,226.00	296,365.00	77,490.00	86,203.00	2,353,872.00	2,203,144.00
St. Stephen Telephone Co. _____	214,915.00	323,189.61	118,898.00	216,469.77	96,017.00	106,719.84	1,483,736.00	1,586,761.96
Thermal Belt Telephone Co. _____	330,640.00	348,205.79	253,160.00	258,205.24	77,480.00	90,000.55	1,267,893.00	1,479,299.45
United Telephone Co. of Carolinas _____	7,285,216.00	8,958,452.00	5,372,894.00	6,544,731.00	1,912,322.00	2,413,721.00	33,767,041.00	39,243,724.00
Western Carolina Rural Coop. _____	567,756.00	627,510.38	392,196.00	446,599.77	175,560.00	180,910.61	3,984,182.00	4,363,811.23
Western Union Telegraph Co. _____	2,105,683.00	2,778,609.00	2,673,945.00	2,060,396.00	(568,262.00)	718,213.00	4,250,013.00	4,370,758.00
Williston Telephone Co. _____	218,357.00	254,609.55	211,946.00	253,618.03	6,411.00	991.52	1,427,036.00	1,776,957.55
TOTAL _____	\$196,626,466.00	\$233,786,460.12	\$162,144,023.00	\$188,682,788.32	\$34,482,443.00	\$45,103,671.80	\$684,128,801.00	\$782,380,904.13

TABLE D

**MOBILE COMMUNICATIONS UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR SOUTH CAROLINA OPERATIONS ONLY
FOR THE YEAR ENDED DECEMBER 31, 1972**

Line	Company	Gross Operating Revenues	Operating Expenses	Net Operating Income Or Loss	Gross Plant In Service
1.	Abe Thomy, d/b/a Able Answering Service	\$ 30,359	\$ 15,692	\$14,667	\$31,577
2.	Morris Communications	95,598	91,899	3,699	Information was not Filed
3.	May G. Evans, d/b/a Evans Telephone Answering Service	40,850	29,419	11,431	49,060
	TOTAL	\$166,807	\$137,010	\$29,797	\$80,637

TABLE E

**WATER UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY
FOR FISCAL AND CALENDAR YEAR 1972**

Name Of Utility	Gross Operating Revenues	Operating Expenses	Net Operating Income (Loss)
Ace Water Company	\$ 9,776.22	\$ 5,080.34	\$ 4,695.88
Briarcliffe Waterworks, Inc.	8,304.54	14,889.37	(6,584.83)
Brookgreen Water Corp.	8,939.44	8,744.16	195.28
Carolina Water Corp.	117,282.25	165,200.26	(47,918.01)
Carolina Water Service	100,932.00	90,713.00	10,219.00
Centennial Water Co.	9,594.67	16,080.57	(6,485.90)
Clinton Mills	19,714.73	31,650.47	(11,935.74)
Duke Power Company	645,886.00	808,930.00	(163,044.00)
Edenwood Water Company	46,427.00	36,324.00	10,103.00
General Utilities	7,455.95	9,048.94	(1,592.99)
Heater Utilities (1)	64,622.00	68,414.00	(3,752.00)
Hilton Head Water Co.	39,252.00	43,695.00	(4,443.00)
Isle of Palms Water Co.	66,594.78	58,690.22	7,904.56
Lakewood Water Co.	20,210.58	20,373.97	(163.39)
Laurens Electric Coop.	28,604.84	31,755.42	(3,150.58)
Lexington Utilities, Inc.	14,133.08	13,472.79	660.29
Lockhart Power-Lockhart Village	8,935.25	10,571.08	(1,635.83)
Lockhart Power-Monarch Village	15,750.55	12,952.14	2,798.41
Peoples Water Service	231,805.94	216,070.90	15,735.04
Polk Village Water Works	6,512.00	6,695.00	(183.00)
Water Company of Edisto Beach	15,392.91	11,584.30	3,808.61
Water Distributors, Inc.	112,569.31	98,147.11	14,422.20
All Other Water Utilities (2)	69,916.39	75,276.93	(5,360.54)
Totals	\$1,668,632.43	\$1,854,359.97	\$(185,707.54)

(1) Includes Water and Sewerage

(2) Water Utilities Reporting Less than \$5,000 in Operating Revenues.

TABLE F

**SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY
FOR FISCAL AND CALENDAR YEAR 1972**

Name Of Utility	Gross Operating Revenues	Operating Expenses	Net Operating Income (Loss)
Broad River Utilities	\$ 16,789.00	\$ 5,145.60	\$ 11,643.40
Carolina Water Corp.	68,880.05	94,218.59	(25,338.54)
Charleston Utilities	18,134.00	46,325.00	(28,191.00)
Development Service, Inc.	12,047.00	11,828.65	218.35
Ladson Utilities	10,322.68	10,071.75	250.93
Laurens Electric Coop.	7,762.93	21,079.95	(13,317.02)
Leesburg Utilities	7,568.75	10,633.80	(3,095.05)
Otranto Land Company	15,121.00	22,296.58	(7,175.58)
Pinedale Utility	5,926.25	554.36	5,371.89
Piney Grove Utilities	9,501.45	4,062.70	5,438.75
Republic Utilities	89,698.00	157,916.00	(68,218.00)
Stevenson, Zimmerman Development	17,651.00	16,131.46	1,519.54
Terraceway Utilities	42,991.00	37,571.27	5,419.73
Utilities, Inc.	13,124.50	7,215.98	5,908.52
All Other Sewerage Utilities (1)	56,351.25	61,080.28	(4,729.03)
Total	<u>\$391,868.86</u>	<u>\$506,161.97</u>	<u>\$(114,293.11)</u>

(1) Sewerage Utilities Reporting Less Than \$5,000 in Operating Revenues.

ELECTRIC DEPARTMENT

The Electric Department is responsible for providing the Commission with data and information necessary for the regulation of the privately-owned Electric Utilities operating in South Carolina. The Commission requires the Electric Utilities under its jurisdiction to provide adequate service at reasonable rates that provide the Utilities with not more than a reasonable return on the fair values of properties devoted to the public service.

During the 1972-73 Fiscal Year the several Electric Utilities under jurisdiction of this Commission continued to improve their systems to make more and better service available to the customers on their lines.

Each of the three large electric utilities are planning and building new generating plants, transmission and distribution lines so that adequate electric power will always be available for present customers and any others that may locate in this State.

South Carolina customers are receiving some power from the Clark Hill Project and Hartwell Project through transmission lines of South Carolina Public Service Authority, Duke Power Company, and South Carolina Electric and Gas Company.

The major utilities operating in South Carolina as well as neighboring utilities in Georgia and North Carolina are connected by numerous high voltage transmission lines and, in case of emergency, power is transmitted between the interconnected companies affording the ultimate consumer a better and more continuous supply of power.

The VACAR Group of the Southeastern Electric Reliability Council is a group of electric utilities operating in Virginia, North Carolina and South Carolina. The Reliability Councils, Regional and National, were formed to increase the reliability of the bulk electric power supply of the National and the several Area Councils.

Carolina Power and Light Company, Duke Power Company, South Carolina Electric and Gas Company, South Carolina Public Service Authority, Virginia Electric and Power Company and several smaller utilities are in the VACAR Group and these companies exchange information on planning, construction, system loads and other matters affecting the bulk power supply of this area.

The South Carolina residential electric consumer, after having enjoyed continually decreasing costs, has now begun to feel the effects of inflation. On account of the rapidly increasing costs of money, fuel and other items that go into the cost of providing electric service, the Commission has granted the electric utilities under its supervision increases in rates in order that the companies can continue to provide adequate electric service. In spite of these increases, the average South Carolina residential consumer pays an average of only 2.077 cents per KWH compared to the national average rate of 2.29 cents per KWH.

A chart has been prepared comparing the residential electric consumption and the average price paid by the South Carolina consumers with the average consumption and average price paid by the average United States Consumer. This chart is printed on one of the following pages.

It is believed that there is no power shortage in South Carolina, and further that the organizations in South Carolina that generate and sell electric service will provide adequate power at reasonable rates for the present and future

needs of this State. In fact, at this time, there are new generating facilities under construction by both privately-owned and publicly-owned utilities within the State.

During 1973, Duke Power Company's Oconee I Nuclear Station and South Carolina Electric and Gas Company's Williams Station have been placed in operation.

It is interesting to note that generating stations constructed in recent years by South Carolina Utilities have been among the most efficient in the United States and recently Duke Power Company was reported to have the most efficient generating system in this Country, as well as the most efficient generating unit.

RATES

The downward trend in electric rates enjoyed by the average residential electric consumer in recent years has begun to level off. The rapidly rising costs of all things necessary in providing good service has required rate increases in order to protect the financial condition of the several electric companies, so that the companies can continue to finance, at a reasonable rate, the many additions required in providing good service.

During 1972 the 561,928 residential customers in South Carolina served by the privately-owned electric utilities paid \$119,746,625.09 for 5,765,792,243 kilowatt-hours. The average South Carolina customer used 10,261 kilowatt-hours during the year, for which he paid a total of \$213.10, at an average rate of 2.077 cents per kilowatt-hour, as compared to the average customer throughout the United States, who used 7,691 kilowatt-hours for which he paid a total of \$176.12 at an average rate of 2.29 cents per kilowatt-hour during 1972.

The average residential customer in South Carolina served by the privately-owned utilities pays an annual bill which is about 21% higher than average United States residential customers pay, but the South Carolina average residential customer receives 33.4% more power for the 21% increase in his annual bill.

The average rate paid in South Carolina is 10.2% lower than the average rate paid by all residential customers in the United States, including those customers in the Tennessee

Valley and other areas where publicly-owned power is provided. In South Carolina, if Santee-Cooper residential statistics were included with those of the privately-owned utilities, the South Carolina average rate probably would be even lower.

There are 2,673 large industrial customers of the privately-owned utilities in South Carolina who purchased 12,049,351,-637 kilowatt-hours at an average rate of 8.74 mills per kilowatt-hour, which is well below the power rates in a large part of this nation.

The commercial and industrial rates in South Carolina have been reduced from time to time and are considerably below the national average figure. It is interesting to compare the average price of 1.781 cents per kilowatt-hour paid for all electrical energy sold to ultimate consumers in the United States with the average price of 1.317 cents per kilowatt-hour paid by ultimate consumers of the privately-owned utilities in South Carolina.

The South Carolina average does not include the large amount of power sold by the South Carolina Public Service Authority nor that sold by other publicly-owned systems in the State. Were Santee-Cooper sales included, the South Carolina figure would be even lower than shown. Industries now located within South Carolina and other industries desiring reasonable electric power rates will find that electric power can be secured throughout practically the entire State at very reasonable rates.

RURAL ELECTRIFICATION

The growth of rural electrification in South Carolina has been very rapid. There are now nearly half a million rural and suburban electric customers in South Carolina receiving central station service; that is, they are served by the same generating stations that serve the urban customers. It is believed that practically every rural and suburban home in South Carolina that desires electric service now has or can secure electric service. Of course there are isolated cases where several miles of line would be required to serve a single home far removed from other homes, or even a fishing shack on a river, and where the cost of providing service is

greatly out of proportion to the use to be made of electric service.

The big job left to be done is in connecting those customers living on present lines, who for various reasons, have not secured electric service and those new customers who build new homes adjacent to present lines and in increasing the capacity of present lines to take care of the greatly increased loads due to the use of more and more time saving and money-saving convenient electric appliances.

The Commission and staff have always worked with all potential electric consumers and have helped thousands of them to secure central station electric service.

RURAL TERRITORY ACT

The General Assembly passed the "Rural Territory Act" in 1969 and the Commission, pursuant to the Act has required all "Electric Suppliers" to file maps with the Commission showing rural electric lines in existence as of July 1, 1969. As of July 1, 1971, mylar maps of all counties in South Carolina had been filed with the Commission and negotiations between the several "Electric Suppliers" was begun.

The Commission expects the "Electric Suppliers" in each county to agree, as far as possible, on the area that should be assigned to each supplier, and which areas should be left unassigned. Should the "Electric Suppliers" in any County be unable to reach agreement, the Commission would then make the assignment of territory to each supplier.

Territory in practically all of South Carolina has been agreed upon by the "Electric Suppliers", and Orders approving the allocation of territory have been issued by the Commission.

SITING ACT

The 1971 General Assembly passed an Act to give the Commission authority over "UTILITY FACILITY SITING AND ENVIRONMENTAL PROTECTION" effective January 1, 1972. The Commission has issued one Certificate under this Act for the construction and operation of a combustion turbine generating plant in Darlington County and has under consideration an application from Duke Power Company for

the construction of a nuclear fueled generating station in York County. Applications have been received from Carolina, Duke and S. C. Electric and Gas for the construction of 230 KV and 525KV transmission lines.

The larger utilities are now advising the Commission of planned construction within the next ten years and of probable construction within the next twenty years.

Engineers in the Electric Department perform such other duties as assigned by the Commission.

A number of statistical tables and charts are included in this report to show the growth and health of the electrical utilities under jurisdiction of this Commission.

SITING ACT

The 1971 General Assembly passed an Act to give the Commission authority over "UTILITY FACILITY SITING AND ENVIRONMENTAL PROTECTION" effective January 1, 1972. The Commission has issued new Certificate orders this Act for the construction and operation of a nuclear turbine generating plant in Darlington County and has under consideration an application from Duke Power Company for

Installed Generating Capacity in South Carolina—June 30, 1973

	Installed Capacity-Kilowatts				
	Fossil Steam	Internal Combustion Turbine	Nuclear Steam	Hydro	Total
PRIVATELY-OWNED					
Carolina Power & Light Company					
H. B. Robinson	203,635	16,320			219,955
H. B. Robinson			768,681		768,681
Total	203,635	16,320	768,681		988,636
Duke Power Company					
Boyd's Mill				220	220
Buzzard Roost	16,100	196,000		13,200	225,300
Cedar Creek				39,500	39,500
Dearborn				35,600	35,600
Fishing Creek				42,200	42,000
Gaston Shoals				8,000	8,000
Great Falls				24,800	24,800
Greenwood	34,000				34,000
Holiday's Bridge				805	805
Keowee				140,000	140,000
Lee	376,000	90,000			466,000
Ninety Nine Islands				19,700	19,700
Oconee I			866,000		866,000
Rocky Creek				27,000	27,000
Saluda				550	500
Tiger	28,600				28,600
Urquhart		40,000			40,000
Wateree				71,500	71,500
Wylie				55,000	55,000
Total Duke Power Company	454,700	326,000	866,000	478,075	2,124,775
Lockhart Power Company					
Lockhart	5,000			12,300	17,300
South Carolina Electric & Gas Co.*					
Beaufort		33,000			33,000
Canadys	473,000	16,000			489,000
Charleston		11,000			11,000
Coit		40,000			40,000
Columbia Canal				10,600	10,600
Dreher Shoals-Lake Murray				216,000	216,000
Hagood	94,000				94,000
Hardeeville		16,000			16,000
McMeekin	258,000				258,000
Neal Shoals				4,500	4,500
Parr Shoals	70,000	70,000		14,880	154,800
Stevens Creek				18,880	18,880
Urquhart	260,000	36,000			296,000
Wateree	770,000				770,000
Williams	611,000	60,000			671,000
Total South Carolina Electric & Gas Company	2,536,000	282,000		264,860	3,082,860
Total Privately-Owned Utilities	3,199,335	624,320	1,634,681	755,235	6,213,571
PUBLICLY-OWNED					
Abbeville		1,000		2,800	3,800
S. C. Public Service Authority					
Jefferies	412,000			128,000	540,000
Wilson Landing				1,920	1,920
Myrtle Beach		62,500			62,500
Total	412,000	62,500		129,920	604,420
Central Electric Power Cooperative					
Grainger	170,000				170,000
Total Publicly-Owned	582,000	63,500		132,720	778,220
TOTALS	3,781,335	687,820	1,634,681	887,955	6,991,791

NOTES:

*S. C. E. & G. Co. has a 6,000 KW portable gas-turbine driven generator available anywhere on system.

Half of Clark Hill capacity of 280,000 KW (hydro) and half of Hartwell capacity of 264,000 KW (hydro) is allocated to preference customers in South Carolina.

SALE OF ELECTRIC POWER IN SOUTH CAROLINA BY PRIVATELY-OWNED ELECTRIC UTILITIES IN 1972

Class of Service	Kilowatt Hours Sold	No. Of Customers	Revenue
Residential	5,765,792,243	561,928	\$119,746,625.09
Commercial and Small Power	3,842,755,252	89,067	67,976,604.27
Municipal and Street Lighting	335,685,041	2,589	5,314,457.97
Industrial	12,049,351,637	2,673	105,350,699.16
Municipal for Resale	1,451,144,609	20	12,333,030.69
REA Cooperatives	526,702,110	67	4,358,191.00
Total to Ultimate Consumers	23,971,430,892	656,344	\$315,079,608.18
Other Electric Companies	2,525,789,919	28	30,449,057.49
Total Electric Sales	26,497,220,811	656,372	\$345,528,655.67
Other Electric Revenue			3,063,630.27
TOTAL	26,497,220,811	656,372	\$348,592,295.94

SOUTH CAROLINA PUBLIC SERVICE COMMISSION ELECTRIC DEPT.
RESIDENTIAL ELECTRIC BILL COMPARISON PRIVATELY OWNED POWER COMPANIES AS OF
JUNE 30, 1973

Kw.-Hrs. Per Month	Carolina Power & Light Co.			Cotton Mills Clinton	Duke Power Company			Heath Springs Light & Power Co. See Note		Lockhart Power Co. See Note		S. C. Electric & Gas Co. ***	
	R-2J ** 4-15-72	R-3J 6-30-72	R-4E 4-15-72	Res. 9-1-71	RA 9-15-73	RW 9-15-73	R 9-15-73	Res. 10-6-60	R-L-WH 10-6-60	RA ** 3-1-71	R 3-1-71	8 12-1-71	27 12-1-71
Minimum	\$2.00	\$2.00	\$2.00	\$1.25	\$3.81	\$3.65	\$3.40	\$1.00	\$1.00	\$1.25	\$1.25	\$2.50	\$2.50
10	2.00	2.00	2.00	1.25	3.81	3.65	3.40	1.00	1.00	1.25	1.25	2.50	2.50
15	2.00	2.00	2.00	1.53	3.81	3.65	3.40	1.30	1.15	1.46	1.46	2.50	2.50
25	2.00	2.00	2.00	2.08	3.81	3.65	3.40	1.90	1.45	1.87	1.87	2.95	2.95
40	2.00	2.00	2.00	2.90	3.81	3.65	3.40	2.50	1.90	2.48	2.48	3.63	3.63
50	2.00	2.00	2.00	3.45	3.81	3.65	3.40	2.80	2.20	2.89	2.89	4.08	4.08
100	4.35	4.35	4.35	4.70	4.30	4.14	3.89	4.30	3.70	3.94	3.94	5.53	5.53
150	6.21	6.21	6.21	5.95	5.54	5.38	5.13	5.45	4.91	4.99	4.99	6.78	6.78
200	7.42	7.42	7.42	6.83	6.77	6.29	6.36	6.57	6.03	6.04	6.04	8.03	8.03
250	8.13	8.32	8.64	7.70	7.69	7.21	7.60	7.70	7.15	7.09	7.09	8.78	8.78
300	8.83	8.97	9.60	8.58	8.60	8.12	8.83	8.82	7.84	7.97	7.97	9.53	9.53
400	10.24	10.24	11.52	10.33	10.43	9.95	11.19	11.09	9.07	9.72	9.72	11.03	11.03
500	11.64	11.52	13.43	12.08	12.26	11.78	13.55	13.22	10.20	11.47	11.47	12.53	12.53
1,000	18.68	19.67	22.56	20.83	21.20	20.72	25.35	24.57	15.83	18.97	18.97	18.78	18.78
1,500	25.71	28.32	31.19	27.98	28.90	29.52	36.55	35.82	21.44	25.97	26.23	25.75	25.03
2,000	32.75	36.95	39.83	35.73	35.40	38.32	45.35	47.07	27.07	31.21	33.47	37.00	31.28
3,000	46.18	54.22	57.10	51.23	48.40	55.92	62.95	69.57	38.32	41.72	47.97	55.50	43.78
4,000	58.98	71.49	74.38	66.73	61.40	73.52	79.55	92.07	49.57	52.22	62.47	74.00	56.28
5,000	71.77	88.80	91.65	82.23	74.40	91.12	97.15	114.57	60.82	62.72	76.97	92.50	68.78

Note: Purchase Power Adjustment or Fuel Adjustment to be applied to these bills.

** All Electric Service

*** Fuel Adjustment to be added to SCE&G Co. bills.

Electric Generation Account of Privately-Owned Electric Utilities Operating in South Carolina—1972

	Kilowatt Hours
Steam Generation	13,178,085,000
Hydro Generation	1,824,462,300
Gas Turbine Generation	939,622,000
Nuclear Generation	4,828,594,000
Total	20,770,763,300
Purchased	2,220,159,738
Total Generation and Purchased	22,990,923,038

NOTE: Carolina Power and Light Company, Duke Power Company, South Carolina Electric & Gas Company, and South Carolina Public Service Authority (Santee Cooper) are members of the VACAR Sub-group of the Southeastern Electric Reliability Council, and planning and operation is on an interconnected basis with power flows on a group basis rather than on a company-by-company basis.

Sales to Municipalities for Resale—1972

Municipality	Company	Kilowatt Hours	Revenue	Ave. Rate Cents Per Kw. Hr.
Abbeville	Duke Power Company	18,926,830	\$ 173,375.00	0.92
Bennettsville	Carolina Power & Light Co.	51,100,800	429,630.00	0.84
Camden	Carolina Power & Light Co.	97,920,000	805,967.00	0.82
Clemson	Duke Power Company	62,462,160	520,781.00	0.83
Clinton	Duke Power Company	63,056,880	543,343.00	0.86
Due West	Duke Power Company	6,451,360	64,288.00	1.00
Easley	Duke Power Company	86,190,014	737,131.00	0.86
Gaffney	Duke Power Company	86,532,745	714,061.00	0.83
Greenwood	Duke Power Company	109,199,569	960,585.00	0.88
Greer	Duke Power Company	76,121,305	627,445.00	0.82
Laurens	Duke Power Company	41,388,148	362,013.00	0.87
McCormick	S. C. Electric & Gas Co.	11,152,000	105,467.00	0.95
Newberry	Duke Power Company	61,936,000	537,958.00	0.87
Orangeburg	S. C. Electric & Gas Co.	302,112,000	2,457,325.00	0.81
Prosperity	Duke Power Company	4,044,262	42,879.00	1.06
Rock Hill	Duke Power Company	205,170,896	1,689,106.00	0.82
Seneca	Duke Power Company	58,976,640	506,974.00	0.86
Union	Lockhart Power Company	63,167,200	596,165.00	0.94
Westminster	Duke Power Company	16,191,000	146,792.00	0.91
Winnaboro	S. C. Electric & Gas Co.	29,044,800	261,545.00	0.90
TOTAL		1,451,144,609	\$12,282,830.00	0.846

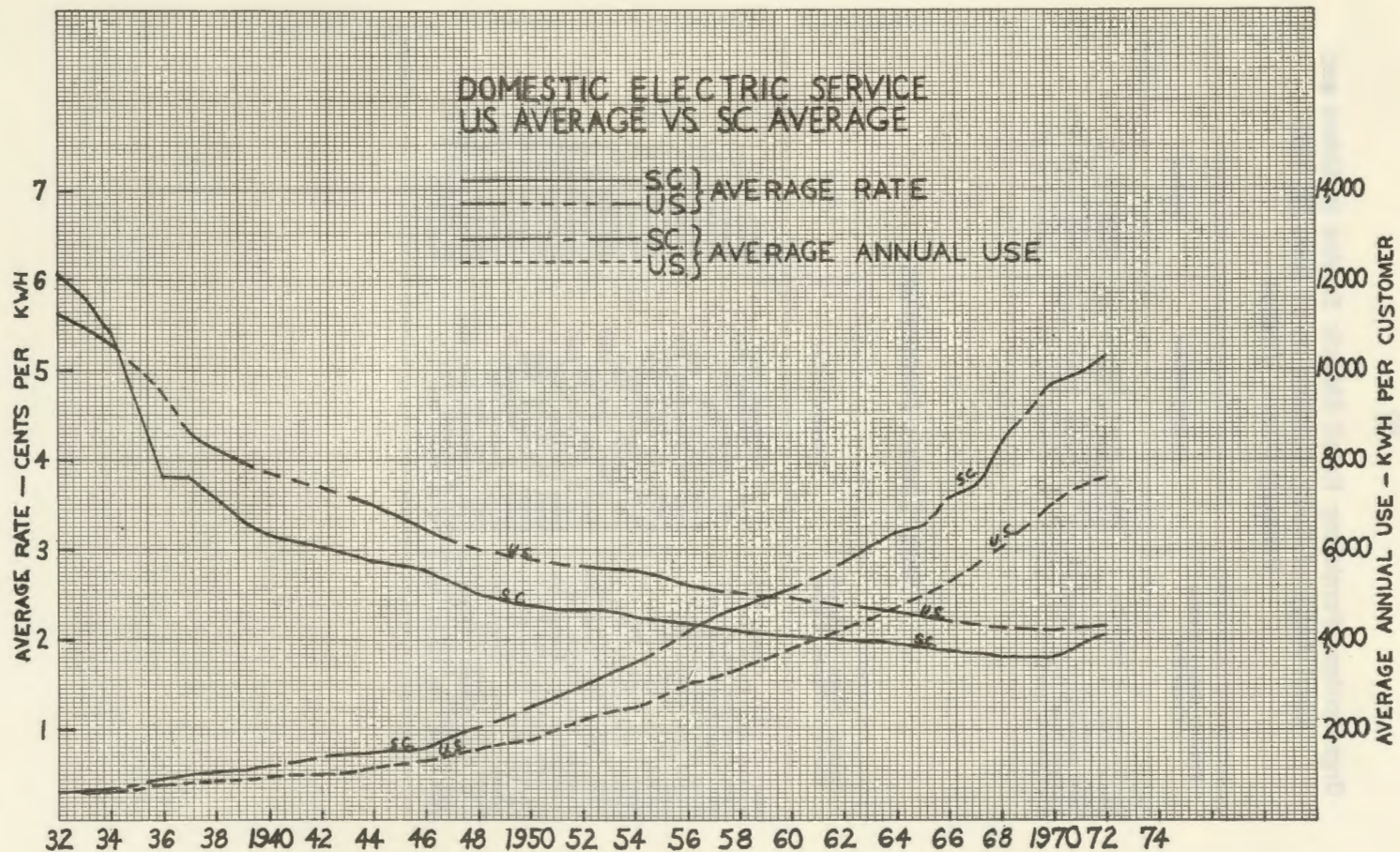
Residential Electric Service Privately-Owned Electric Utilities Operating in South Carolina—1972

Company	Revenue	No. of Customers	Kilowatt Hours	Ave. Rate Cents Per Kw.-Hr.	Kw.-Hr. Per Cust.	Ave. Annual Bill
Carolina Pwr. & Lt. Co.	\$ 17,831,414.17	86,745	915,621,200	1.947	10,555	\$205.56
Clinton Mills	97,453.78	613	4,222,530	2.308	6,888	158.98
Duke Power Co.	46,595,143.00	231,812	2,352,417,524	1.981	10,148	201.00
Heath Springs Lt. & Pwr. Co.	105,858.14	678	5,335,562	1.984	7,870	156.13
Lockhart Power Company	615,983.00	3,735	27,521,945	2.238	7,369	164.92
S. C. Electric & Gas Co.	54,500,773.00	238,345	2,460,673,482	2.215	10,324	228.66
TOTAL	\$119,746,625.09	561,928	5,765,792,243	2.077	10,261	\$213.10

Domestic Service Statistical Comparison of Major Electric Utility Companies Operating in South Carolina

Company-Year	Kw.-Hr.	Revenue	Customers	Average Rate Cent Per Kw.-Hr.	Average Annual Use—Kw.-Hr. Per Customer	Average Annual Revenue Per Customer
S. C. Electric & Gas Co.						
1932	6,458,056	\$ 405,256.12	11,321	6.275	570	\$ 35.80
1935	9,198,808	447,109.20	12,624	4.862	729	35.42
1940	20,296,986	729,725.95	19,007	3.595	1,068	38.39
1945	34,698,968	1,049,036.75	25,481	3.023	1,362	41.17
1950	238,937,234	6,200,949.96	97,699	2.595	2,446	63.47
1955	519,258,250	12,457,586.00	138,337	2.399	3,754	90.05
1960	850,217,186	18,394,089.73	161,482	2.164	5,265	113.91
1965	1,281,895,086	25,858,455.05	188,343	2.017	6,806	137.29
1970	2,250,612,558	42,866,987.00	228,417	1.904	9,853	187.67
1971	2,374,439,931	47,937,478.00	238,828	2.018	9,942	200.72
1972	2,460,673,482	54,500,773.00	238,345	2.215	10,324	288.66
South Carolina Power Co.						
1932	9,620,311	621,449.38	14,741	6.460	653	42.16
1935	14,974,782	678,156.78	16,482	4.529	909	41.15
1940	38,604,381	1,163,738.56	25,007	3.015	1,544	46.54
1945	80,091,232	2,117,962.35	36,658	2.640	2,185	57.78
Carolina Power & Light Co.						
1932	7,503,977	458,117.80	10,204	6.105	735	44.90
1935	10,939,600	494,500.60	11,731	4.520	933	43.15
1940	26,657,500	758,002.18	18,196	2.843	1,465	41.66
1945	48,237,700	1,329,294.05	28,763	2.756	1,677	46.22
1950	126,559,100	2,955,714.87	49,809	2.344	2,541	59.34
1955	234,196,700	4,903,122.93	68,850	2.094	3,726	78.01
1960	350,927,000	6,790,603.09	69,435	1.935	5,054	97.80
1965	486,304,700	8,597,603.38	73,664	1.768	6,602	116.71
1970	840,720,400	13,642,890.57	82,366	1.623	10,207	165.64
1971	885,171,700	15,912,029.84	84,228	1.798	10,509	188.92
1972	915,621,200	17,831,414.17	86,745	1.947	10,555	205.56
Duke Power Company						
1932	13,514,460	756,738.60	22,376	5.599	604	33.82
1935	19,625,277	844,898.07	27,481	4.509	714	32.20
1940	46,718,561	1,479,019.03	41,771	3.166	978	30.96
1945	81,357,603	2,356,200.83	66,674	2.896	1,220	35.34
1950	267,371,888	5,952,778.21	100,973	2.226	2,648	58.95
1955	539,349,847	11,227,917.90	135,157	2.082	3,991	83.07
1960	813,239,146	16,026,582.48	155,543	1.971	5,228	103.04
1965	1,168,815,918	21,478,962.00	175,944	1.837	6,643	122.08
1970	2,023,344,799	34,946,803.00	210,073	1.727	9,632	166.36
1971	2,207,345,950	42,610,368.00	219,865	1.930	10,040	193.80
1972	2,352,417,524	46,595,143.00	231,812	1.981	10,148	201.00

NOTE: South Carolina Power Co. was absorbed by South Carolina Electric & Gas Company as of March 31, 1950.



Organizations Furnishing Retail Electric Service in Urban and Rural Areas of South Carolina as of June 30, 1973 Privately Owned Utilities

Privately Owned Electric Companies	Managing Officer	Address
Carolina Power & Light Co. _____	Shearon Harris, Pres. _____	Raleigh, N. C.
Clinton Mills _____	W. C. Neely, V. Pres. & Tres. _____	Clinton, S. C.
Duke Power Co. _____	Carl Horn, Jr. _____	Charlotte, N. C.
Heath Springs Light & Power Co. _____	W. H. Bridges, Pres. _____	Heath Springs, S. C.
Lockhart Power Co. _____	W. F. Tribble, Mgr. _____	Lockhart, S. C.
S. C. Elec. & Gas Co. _____	A. M. Williams, Jr., Pres. _____	Columbia, S. C.

Rural Electric Cooperatives

Publicly Owned (Federally Financed) Electric System	Managing Officer	Address
Aiken Co. Elec. Co-op., Inc. _____	R. E. Thompson, Mgr. _____	Aiken, S. C.
Berkeley Elec. Co-op., Inc. _____	Robert L. Wingard, Mgr. _____	Moncks Corner, S. C.
Black River Elec. Co-op., Inc. _____	Jack Anderson, Mgr. _____	Sumter, S. C.
Blue Ridge Elec. Co-op., Inc. _____	A. J. Hurt, Mgr. _____	Pickens, S. C.
Broad River Elec. Co-op., Inc. _____	Robert C. Carroll, Mgr. _____	Gaffney, S. C.
Coastal Elec. Co-op., Inc. _____	Percy W. Townsend, Mgr. _____	Walterboro, S. C.
Edisto Elec. Co-op., Inc. _____	Robert A. Smith, Mgr. _____	Bamberg, S. C.
Fairfield Elec. Co-op., Inc. _____	B. English Lyles, Mgr. _____	Winnsboro, S. C.
Horry Elec. Co-op., Inc. _____	H. O. Stogner, Mgr. _____	Conway, S. C.
Laurens Elec. Co-op., Inc. _____	Jack Templeton, Mgr. _____	Laurens, S. C.
Little River Elec. Co-op., Inc. _____	F. Willard Brown, Mgr. _____	Abbeville, S. C.
Lynches River Elec. Co-op., Inc. _____	Herbert Leaird, Mgr. _____	Pageland, S. C.
Marlboro Elec. Co-op., Inc. _____	Robert B. Awbrey, Mgr. _____	Bennettsville, S. C.
Mid-Carolina Elec. Co-op., Inc. _____	Louis Gittleman, Mgr. _____	Lexington, S. C.
Newberry Elec. Co-op., Inc. _____	Hugh M. Epting, Mgr. _____	Newberry, S. C.
Palmetto Elec. Co-op., Inc. _____	Grady Kilpatrick, Mgr. _____	Ridgeland, S. C.
Pee Dee Elec. Co-op., Inc. _____	Robert W. Williams, Jr. _____	Darlington, S. C.
Salkehatchie Elec. Co-op., Inc. _____	H. C. Sanders, Mgr. _____	Barnwell, S. C.
Santee Elec. Co-op., Inc. _____	Basil Ward, Mgr. _____	Kingstree, S. C.
S. C. Public Service Authority _____	J. B. Thomason, Gen. Mgr. _____	Moncks Corner, S. C.
Tri-County Elec. Co-op., Inc. _____	W. H. Norris, Mgr. _____	St. Matthews, S. C.
York County Elec. Co-op., Inc. _____	W. J. Wray, Mgr. _____	York, S. C.

Municipalities

Municipally Owned Utilities	Department	Managing Officer
Abbeville _____	Water and Electric Plant _____	Derrill Driggers, Supt.
Bamberg _____	Public Works _____	C. S. Rentz, Dir.
Bennettsville _____	Electric and Water Plant _____	Ralph G. Holt, Supt.
Camden _____	Dept. of Utilities _____	A. L. Young, Supt.
Clinton _____	Light and Water Plant _____	Homer L. Martin, Supt.
Due West _____	Electric Light Department _____	C. H. Hawthorne, Supt.
Easley _____	City Light and Water Plant _____	B. K. Hill, Supt.
Gaffney _____	Board of Public Works _____	Ted P. Stokley, Supt.
Georgetown _____	Board of Public Works _____	W. L. Hewitt, Util. Mngr.
Greenwood _____	Commissioners of Public Works _____	W. R. Wise, Supt.
Greer _____	Commission of Public Works _____	Kenneth Smith, Mgr.
Laurens _____	Commission of Public Works _____	Sam R. Wallace
McCormick _____	Commission of Public Works _____	J. W. Fooche, Supt.
Newberry _____	_____	Hugh H. Connelly, Supt.
Orangeburg _____	Water and Light Plant _____	Alan M. Johnstone, Supt.
Prosperity _____	Commission of Public Works _____	Tommy Bowers
Rock Hill _____	_____	Max Holland, City Manager
Seneca _____	Light and Water Plant _____	J. D. Senn, Supt.
Union _____	Commission of Public Works _____	R. C. Chenning, Dir.
Westminster _____	Commission of Public Works _____	K. H. Kelly, Supt.
Winnsboro _____	Light and Water Dept. _____	John C. Shirley, Supt.

Power Companies Operating in South Carolina June 30, 1973

Power Company	Territory Served	Managing Officer	Address
Carolina Power and Light Company	Andrews, Ashland, Auburn, Aynor, Bethea, Bethune, Bishopville, Blaney, Blenheim, Britton, Brogdon, Cades, Cartersville, Cheraw, Chesterfield, Clio, Coward, Darlington, Dillon, Dovesville, Drake, Ebenezer, Effingham, Elliott, Florence, Gallivants Ferry, Greeleyville, Green Sea, Hagood, Hamer, Hartsville, Heineman, Hemingway, Horatio, Jefferson, Johnsonville, Kingstree, Lake City, Lakeview, Lamar, Lane, Latta, Little Rock, Lugoff, Lynchburg, Lydia, Manning, Manville, Marion, Mars Bluff, Mayesville, McBee, McColl, Motbridge, Mt. Croghan, Mullins, Nesmith, New Zion, Nichols, North Mullins, Oates, Olantha, Oswego, Pageland, Pamplico, Patrick, Paxville, Pinewood, Rembert, Ruby, Salters Depot, Sardina, Scranton, Sellers, Shannontown, Shaw AFB, Society Hill, South Lynchburg, South Marion, Stateburg, Stokes Bridge, St. Paul, Summerton, Sumter, Tatum, Timmonsville, Turbeville, Wallace, Wedgefield, West Marion, Williamsburg, Winona, Zion, Willis, S. C. —		
Clinton Mills	Clinton and Lydia Mill Villages	Shearon Harris, President W. C. Neely, V. Pres. & Tres.	Raleigh, N. C. Clinton, S. C.
Duke Power Company	Anderson, Antreville, Arcadia, Arlington, Arkwright, Barksdale, Blacksburg, Blair Mills, Boiling Springs, Bon	Carl Horn, Jr., President	Charlotte, N. C.

Duke Power Company

Avon, Brandon, Broadway, Calhoun, Camp Sevier, Campobello, Crampton, Cashville, Catawba, Cedar Springs, Centerville, Central, Cherokee Springs, Chesnee, Chester, Chick Springs, City View, Clevedale, Cleveland, Clifton Mills, Clinton, Clover, Cokesbury, Cold Point, Concord, Conestee, Converse, Cowpens, Crescent, Cross Hill, Deans, Station, Delphia, Disputanta, Donalds, Drayton, Duncan, East Gaffney, Edgemoor, Elgin, Enoree, Equinox Mills, Eureka Mills, Evansville, Fairforest, Fairmount, Filbert, Fingerville, Flat Rock, Flat Woods, Fork Shoals, Fort Lawn, Fort Mill, S. C., Fountain Inn, Gaffney, Glendale, Glenn Springs, Gluck Mill, Gowansville, Gramling, Grassy Pond, Gray Court, Gray's Gin, Great Falls, Greenville, Greer, Harris, Haynes, Hickory Grove, Hickory Tavern, Hillcrest, Hodges, Holly Springs, Honea Path, Inman, Iva, King's Creek, La France, Lancaster, Lando, Landrum, Langford Station, Laurens, Leslie, Lewis Turnout, Level Land, Liberty, Lone Oak, Lowrys, Lyman, Madden, Marietta, Mascot, Maud, Mauldin, Mayo, McConellsville, Midway, Monaghan, Moore, Mountville, Mountain Creek, Mt. Gallagher, New Prospect, Newry, Ninety-Six, Norris, Ora, Orrville, Owings, Pacolet, Pauline, Pelham, Pelzer, Pendleton, Pickens, Piedmont, Popular Springs, Princeton, Reidsville, Renfrew, Richburg, Rodman, Roebuck, Salem Church, Sandy Springs, Saxon, Sedalia, Sharon, Sigsbee, Simpsonville, Six Mile, Smyrna, Spartanburg, Springdale, Starr, Switzer, Taylors, Tiger-ville, Tirzah, Townville, Travelers Rest, Trough Shoals, Tucapan, Una, Valley Falls, Verdery, Walhalla, Ware Shoals, Waterloo, Watts Mill, Wellford, West Greenville, West Pelzer, West Union, White Stone, Whitmire, Whitney, Woodruff, York.

Power Companies Operating in South Carolina June 30, 1973 — Continued

Power Company	Territory Served	Managing Officer	Address
Heath Springs Light & Power Company	Heath Springs, Pleasant Hill, S. C. —	W. H. Bridges, President —	Heath Springs, S. C.
Lockhart Power Company —	Adamsburg, Cross Anchor, Cross Keys, Jonesville, Lockhart, Monarch, Pacolet Mills, Sedalia, Union, S. C. —	W. F. Tribble, Mgr. —	Lockhart, S. C.
South Carolina Electric & Gas Co. —	Arden, Ballentine, Batesburg, Blythewood, Bowman, Cameron, Carlisle, Cayce, Chapin, Chappells, College Place, Columbia, Cordova, Creston, Edgewold, Edgewood, Elloree, Forest Acres, Fort Motte, Gadsden, Gaston, Dentsville, Eastover, Eau Claire, Gilbert, Hopkins, Hyatts, Irmo, Jenkinsville, Johnston, Leesville, Lexington, Little Mountain, Livingston, Lykesland, Monetta, Neeses, North, Norway, Parler, Parr, Peak, Pelion, Perry, Pomaria, Pontiac, Red Bank, Ridge Spring, Ridgeway, Ridgewood, Rion, Rockton, Rowesville, Royster, Salley, Saluda, Santuc, Seivern, Shelton, St. Matthews, Summit, Swansea, Trenton, Wagener, Ward, West Columbia, White Rock, Woodford, S. C.	Arthur M. Williams, Jr., President —	Columbia, S. C.
South Carolina Electric and Gas Company Successor to South Carolina Power Company —	Adams Run, Aiken, Allendale, Ashley Junction, Ashley Phosphate, Awenday, Bamberg, Barnwell, Bath, Beech Island, Beaufort, Belvedere, Berry Hill, Blackville, Bluffton, Bordeaux, Boyer, Branchville, Brunson, Burnettown, Burton, Calhoun Falls, Canadys, Charleston, Cherokee, Chicora, Clark's Hill, Clearwater, Connors, Cooper Yard, Coosawatchie, Cope, Cottageville, Crockettville, Dale, Denmark, Dorchester, Drayton Hall, Dunbarton, Dupont, Early Branch, Edgefield,	H. B. Speissegger, Jr. —	Charleston, S. C.

South Carolina Electric and Gas Company
 Successor to South Carolina
 Power Company

Edisto Island, Ehrhardt, Elko, Ellenton, Estill, Eutawville, Fairfax, Furman, Garnett, Gloverville, Goodrich, Govan, Grahamville, Graniteville, Green Pond, Hampton, Hanahan, Hardeeville, Harleyville, Hendersonville, Holly Hill, Horse Pond, Isle of Palms, James' Island, Jedburg, John's Island, Johnstown, Kline, Langley, Lincolnville, Lodge, Luray, Madison, Magnolia, Maryville, McClellanville, Meggetts, Myers, Midland Park, Miley, Modoc, Montmorenci, Mr. Carmel, Mt. Pleasant, North Augusta, North Charleston, Olar, Parksville, Plum Branch, Pocotaligo, Port Royal, Pritchardville, Ravenel, Reevesville, Rosinville, Ridgeland, Ridgeville, Round, Ruffin, Scotia, Seiglinville, Sheldon, Six Mile, Smoaks, Snellings, Springfield, St. Andrew's Parish, St. George, Sullivan's Island, Summerville, Switzerland, Sycamore, Ten Mile, Tilma, Troy, Ulmers, Vance, Varnville, Vaucluse, Walterboro, Warrenville, White Pond, Williams, Willington, Williston, Windsor, Yemassee, Yorges Island, S. C.

South Carolina Public Service Authority
 (Santee Cooper)

Atlantic Beach, Burgess, Conway, Cherry Grove Beach, Crescent Beach, Floral Beach, Ingram Beach, Loris, Little River, Moncks Corner, Myrtle Beach, Murrell's Inlet, Ocean Drive Beach, Socastee, Wampee, St. Stephen, S. C.

H. B. Speissegger, Jr.

Charleston, S. C.

J. B. Thomason, General Manager

Moncks Corner, S. C.

GAS DEPARTMENT

There are five private corporation natural gas utilities serving customers in South Carolina. The rates and services of these utilities are subject to jurisdiction of the Public Service Commission. The natural gas utilities and the communities they serve are listed in the tables included in this report.

Natural gas brought into South Carolina is produced principally in the gas fields of Louisiana and Texas including the offshore areas in the Gulf of Mexico. The gas is transported to South Carolina by two interstate pipeline companies: the Transcontinental Gas Pipeline Company and the Southern Natural Gas Company. Transcontinental's pipeline crosses the state in the northwest corner passing just south of Anderson and Spartanburg, South Carolina, while Southern's pipeline terminates at a point near Aiken, South Carolina. All natural gas consumed in South Carolina is furnished by these two interstate pipelines which furnish gas to natural gas authorities and municipally owned gas utilities as well as the privately owned utilities.

The Federal Power Commission has jurisdiction over rates and services of interstate pipeline companies and the price of natural gas sold by producers to interstate pipelines. These price fluctuations have a direct bearing on the cost of natural gas to the ultimate consumer in South Carolina. During the past year, the Public Service Commission has participated in several proceedings before the Federal Power Commission to protect the interests of the people and the gas utilities in South Carolina.

As indicated by the accompanying tables, the demand for natural gas in South Carolina has resulted in a tremendous sales growth in recent years. Its characteristics as an efficient and pollution-free fuel has created a nation wide demand of such proportions that our existing domestic supply cannot meet the needs. Agencies of the Federal Government have taken actions designed to increase exploration for new gas reserves within the continental United States and offshore areas. However, while waiting for new supplies of gas to become available, some gas utilities have been forced to curtail expansion of their industrial and commercial "firm gas" market. Some limitations have also been placed on segments of the industrial "interruptible gas" market.

Two factors showing the pace of activity by natural gas utilities are the average number of customers and the gross plant investment. The growth in total customers served by each privately owned gas utility is shown by one of the accompanying tables. The total of natural gas customers grew from 152,416 in 1968 to 202,671 in 1972 for an increase of 32.97% over the five years. Another table indicates the growth of gross plant investment over the same five year period revealing an investment growth commensurate with the increase in customers.

Only one hearing for an increase in rates was held during the fiscal year covered in this report. However, rates were adjusted in accordance with approved purchased gas adjustment clauses in the tariffs. These fluctuations resulted from changes in rates of interstate pipeline companies who supply gas to South Carolina. Some of these rate changes were retro-active decreases which resulted in refunds being passed to the consumer through billing credits.

The Commission received a number of complaints regarding services and charges from customers of the gas utilities. Each inquiry was investigated and handled informally without necessity of a special hearing.

Many communities in South Carolina are receiving natural gas service through facilities owned by municipalities or gas authorities over which the Commission has no rate or service jurisdiction. However, the South Carolina Gas Safety Act of 1970 vested the Commission with pipeline safety jurisdiction over all gas system operators not subject to Federal Power Commission jurisdiction. Therefore, pipeline safety jurisdiction includes public utilities, municipalities, natural gas authorities, certain public housing authorities and others who purchase natural gas through a master meter for subsequent distribution to individual consumers. As of June 30, 1973, there were 40 such operators.

Representatives of the Commission made approximately 453 inspections of natural gas systems to ensure compliance with the South Carolina Gas Safety Act and the Minimum Federal Safety Standards for Natural Gas Pipelines. Investigations were also made of two accidents to determine whether natural gas pipelines were involved.

MILES OF NATURAL GAS TRANSMISSION PIPELINES

Nominal Pipe Diameter

Company — Year	2" or Less	2½" Thru 4"	6"	8"	10"	12"	16"
* Carolina Pipeline Co.							
1972	18.6	203.0	145.1	315.9	90.7	130.7	5.7
1971	18.6	203.0	145.1	300.1	90.7	130.7	5.7
1970	15.8	199.8	144.6	300.1	90.7	130.7	5.7
1969	15.8	199.8	157.2	285.5	90.8	88.7	—0—
1968	15.8	199.5	151.9	200.7	81.8	86.1	—0—
Piedmont Natural Gas Co.							
1972	—0—	25.5	34.0	1.5	0.1	6.0	—0—
1970	—0—	25.5	34.0	1.5	0.1	12.1	—0—
1971	—0—	25.5	34.0	1.5	0.1	6.0	—0—
1969	0.3	26.0	25.9	1.5	—0—	—0—	—0—
1968	0.2	26.0	25.9	1.5	—0—	—0—	—0—
S. C. Electric & Gas							
1972	0.2	76.1	36.1	131.1	43.9	117.7	200.2
1971	0.2	76.1	36.1	130.9	43.9	117.7	199.4
1970	0.2	76.1	36.1	128.3	43.9	117.7	152.0
1969	0.2	63.3	36.1	128.3	43.9	101.1	142.1
1968	0.2	63.3	36.2	128.3	43.4	101.1	109.4

* Figures based on Fiscal Year Ending March 31 of Following year.

NATURAL GAS UTILITIES ANNUAL SALES

Total Sales in MCF

	1972	1971	1970	1969	1968
* Carolina Pipeline Co.	\$41,622,597	\$45,343,784	\$40,324,273	\$34,637,492	\$30,624,540
Peoples Natural Gas Co.	1,908,544	1,984,031	1,773,340	1,801,309	1,751,173
Piedmont Natural Gas Co.	23,481,535	23,646,223	26,079,665	19,918,184	15,128,881
S. C. Electric & Gas Co.	42,062,466	39,959,925	36,372,494	35,005,271	31,906,944
United Cities Gas Co.	1,670,706	1,525,496	1,138,655	1,224,402	1,223,869

* Figures based on Fiscal Year Ending March 31 of Following Year.

CUSTOMERS SERVED BY NATURAL GAS UTILITIES

Company — Year	Residential	Commercial & Small Industrial	Large Industrial	Sales For Resale	Total Customers
* Carolina Pipeline Co.					
1972	11,026	334	116	9	11,485
1971	10,695	301	126	9	11,131
1970	11,439	287	120	9	11,855
1969	9,944	206	110	11	10,271
1968	9,029	194	104	9	9,336
Peoples Natural Gas Co.					
1972	4,369	1,291	35	—0—	5,695
1971	4,315	1,292	34	—0—	5,641
1970	3,901	1,057	43	—0—	5,001
1969	3,657	1,021	26	—0—	4,704
1968	3,531	1,014	25	—0—	4,570
Piedmont Natural Gas Co.					
1972	33,300	5,336	237	1	38,874
1971	31,533	5,369	244	1	37,147
1970	29,316	5,282	241	1	34,840
1969	27,315	5,041	253	—0—	32,610
1968	25,221	4,592	235	—0—	30,049
S. C. Electric & Gas Co.					
1972	131,274	11,500	289	2	143,065
1971	122,864	10,928	280	2	134,072
1970	113,297	10,274	278	2	123,851
1969	105,166	9,634	267	2	115,069
1968	96,207	8,986	242	2	105,437
United Cities Gas Co.					
1972	3,142	355	55	—0—	3,552
1971	3,056	347	52	—0—	3,455
1970	3,012	336	46	—0—	3,394
1969	2,860	323	40	—0—	3,223
1968	2,667	320	37	—0—	3,024

* Figures based on Fiscal Year ending March 31 of Following year.

NATURAL GAS SERVICE TO RESIDENTIAL CUSTOMERS

Company — Year	Residential Customers	Residential Gas Sales, MCF	Average Use Per Customer, MCF
* Carolina Pipeline Co.			
1972	11,026	1,131,233	102.6
1971	10,695	1,020,034	95.4
1970	11,439	1,169,239	102.2
1969	9,944	1,070,166	107.6
1968	9,029	940,328	104.2
Peoples Natural Gas Co.			
1972	4,369	232,532	53.2
1971	4,315	246,473	57.1
1970	3,901	261,204	67.0
1969	3,657	265,375	72.6
1968	3,531	245,838	69.6
Piedmont Natural Gas Co.			
1972	33,300	3,430,292	103.0
1971	31,533	3,488,023	110.6
1970	29,316	3,161,309	107.8
1969	27,315	3,181,739	116.5
1968	25,221	2,785,399	110.4
S. C. Electric & Gas Co.			
1972	131,274	9,094,488	69.3
1971	122,864	9,571,017	77.9
1970	113,297	9,072,410	80.1
1969	105,166	8,690,471	82.6
1968	96,207	7,810,395	81.2
United Cities Gas Co.			
1972	3,142	296,917	94.5
1971	3,056	302,351	98.9
1970	3,012	292,802	95.8
1969	2,860	285,884	100.0
1968	2,667	251,505	94.3

* Figures based on Fiscal Year ending March 31 of following year.

GAS OPERATORS IN SOUTH CAROLINA, JUNE 30, 1973

Name of Utility	Localities Served	Managing Officer	Address
PRIVATELY OWNED PUBLIC UTILITIES Jurisdiction—Rates & Service —Pipeline Safety			
Carolina Pipeline Co., Transmission —	Gas transmission lines from near Blacksburg to the Pee Dee section of South Carolina. Gas transmission lines serve Abbeville County and from Transcontinental's pipeline to Carlisle and the lines from Aiken to Chappells, Carlisle to Chappells and Carlisle to Moore and Woodruff.		
Distribution —	Abbeville, Bethune, Bishopville, Calhoun Falls, Camden, Conway, Cheraw, Dillon, Due West, Elgin, Jefferson, Johnsonville, Kingstree, Lake City, Lownesville, Lugoff, Marion, Mayfield, McBee, Mullins, Myrtle Beach, Pageland, Pamplico, Pontiac, Society Hill, Zion.	John A. Warren, Pres. —	Columbia, S. C.
Peoples Natural Gas Co. of S. C. Distribution —	Darlington, Florence, Hartsville, Sumter —	Marion D. Lucas, Pres. —	Florence, S. C.
Piedmont Natural Gas Co., Inc. Transmission —	Gas transmission lines from connection with Transcontinental Gas Pipeline company to city gates of Anderson, Greenville, and Spartanburg, South Carolina.		
Distribution —	Anderson, Belton, Greenville, Honea Path, Inman, Iva, Mauldin, Simpsonville, Spartanburg, Starr, Travelers Rest, Woodruff —	J. David Pickard, Pres. —	Charlotte, N. C.

South Carolina Electric & Gas. Trans-
mission -----

Gas transmission lines from near Aiken, to city gates of Charleston, Columbia, and from near Montmorenci to Allendale, Barnwell, Hampton, and Beaufort Counties.

Distribution -----

Aiken, Allendale, Andrews, Barnwell, Batesburg, Bath, Beach Island, Beaufort, Blackville, Bowman, Brunson, Burnettetown, Burton, Cayce, Clearwater, Charleston, Columbia, Congaree, Denmark, Dentsville, Edgefield, Elko, Estill, Fairfax, Forest Acres, Gaston, Georgetown, Gloversville, Goose Creek, Graniteville, Hampton, Harleyville, Holly Hill, Irmo, Jackson, James Island, Jedburg, Johnston, Ladson, Langley, Leesville, Lexington, Lincolnville, New Ellenton, North Augusta, North Charleston, Parris Island, Perry, Pine Ridge, Port Royal, Ridgeland, Ridge Spring, Ridgeville, S. Congaree, Salley, Saluda, St. George, Springdale, Steifeltown, Summerville, Swansea, Varnville, Wagener, Walterboro, Warrenville, W. Ashley, W. Columbia, Williston, Yemassee -----

United Cities Gas Co., Distribution ---

Gaffney -----

GAS AUTHORITIES

Jurisdiction—Pipeline Safety

Chester County Natural Gas Authority

Clinton-Newberry Natural Gas Authority

Fort Hill Natural Gas Authority -----

Great Falls, Fort Lawn, Lando
Clinton, Liddi Mill, Joanna, Whitten
Village, Jalapa, Newberry, Kinnards -
Catechee, Central, Clemson, Easley,
Liberty, Norris, Pelzer, Pendleton,
Pickens, Seneca, Walhalla, Westmin-
ster, W. Pelzer, W. Union, William-
ston -----

Lancaster County Natural Gas Authority

York County Natural Gas Authority ---

Lancaster, Heath Springs, Kershaw -----
Rock Hill & Fort Mill -----

Arthur M. Williams, Jr., President ---

John H. Maxheim, President -----

Columbia, S. C.

Nashville, Tenn.

R. E. Neal, Manager -----

Chester, S. C.

Bob Harris, Manager -----

Clinton, S. C.

Howard Mixon, Manager -----

Troy C. Elmore, Manager -----

C. K. Stafford, Manager -----

Easley, S. C.

Lancaster, S. C.

Rock Hill, S. C.

GAS OPERATORS IN SOUTH CAROLINA, JUNE 30, 1973 — Continued

Name of Utility	Localities	Managing Officer	Address
MUNICIPALITIES			
Jurisdiction—Pipeline Safety			
City of Bennettsville _____	Bennettsville _____	Ralph Holt, Supt. of Utilities _____	Bennettsville, S. C.
City of Blacksburg _____	Blacksburg _____	Ted Bechtler, City Councilman _____	Blacksburg, S. C.
City of Orangeburg _____	Orangeburg & Cordova _____	Lawrence Robinson, Gas Supt. _____	Orangeburg, S. C.
City of Winnsboro _____	Winnsboro _____	Alan Johnstone, Mgr., Public Works _____	Winnsboro, S. C.
City of Union _____	Buffalo, Jonesville, Pacolet, Union _____	Thomas Fairley, Supt. of Gas _____	Union, S. C.
City of Bamberg _____	Cope Community & Bamberg _____	Phillip Burns, City Manager _____	Bamberg, S. C.
City of Greenwood _____	Greenwood, Donalds, Ninety Six, Ware Shoals _____	Jesse Wallace, Supt. of Gas _____	Greenwood, S. C.
City of Greer _____	Greer, Lyman, Duncan _____	R. C. Chewning, Dir. Utilities _____	Greer, S. C.
City of Fountain Inn _____	Fountain Inn _____	Tom Sherbert, Supt. of Gas _____	Fountain Inn, S. C.
City of Laurens _____	Laurens, Gray Court _____	James Roberts, Supt. Public Works _____	Laurens, S. C.
HOUSING AUTHORITIES			
Jurisdiction—Pipeline Safety			
Housing Authority of the City of Abbeville _____	Donalds, Due West, Lowndesville, Abbeville _____	V. L. Beechum, Supt. of Gas _____	121 Court Square Abbeville, S. C. 29620
Housing Authority of Aiken _____	Aiken _____	Bill Wise, Chm. Public Works _____	P. O. Box 879, Aiken, S. C. 29803
Housing Authority City of Columbia _____	Columbia _____	Hugh Edwards, Supt. of Gas _____	P. O. Box 4307, Columbia, S. C. 29240
Housing Authority of Conway _____	Conway _____	Kenneth Smith, Mgr. Public Works _____	2303 Leonard Ave., Conway, S. C. 29526
Housing Authority, City of Gaffney _____	Gaffney _____	Richard Gredler, Supt. of Gas _____	Limestone Courts, Gaffney, S. C. 29340
Housing Authority, City of Greenville _____	Greenville _____	Jack Casey, Supt. of Gas _____	P. O. Box 5272, Sta. B. Greenville, S. C. 29606
		Sam Wallace, Mgr. Public Works _____	
		Gerry Sheppard, Supt. of Gas _____	
		J. Stuart Land _____	
		Ervin E. Koon _____	
		S. L. Latimer, Jr. _____	
		Shaulter V. Allen _____	
		Joe H. Turner _____	
		R. G. Chamlee _____	

Housing Authority, City of Greer _____
 Housing Authority, City of Lake City _____
 Housing Authority, City of Laurens _____
 Housing Authority of City of Newberry _____

S. C. Regional Housing Authority No. 1 _____

S. C. Regional Housing Authority No. 3 _____

Housing Authority of City of Spartan-
 burg _____
 Housing Authority of Union _____

MASTER METER SYSTEMS

Jurisdiction—Pipeline Safety _____
 Blease Littlefield Trailer Park _____

Bridges Welding Co. & Trailer Park _____
 Carver Apartments _____

Charles Brothers Trailer Park _____
 Cherry Hill Apts. _____
 Otis Cole Trailer Pk. _____

Greer _____
 Lake City _____
 Laurens _____
 Newberry _____

Belton, Blacksburg, Calhoun Falls, Cen-
 tral, Clover, Cowpens, Edgefield,
 Fort Mill, Fountain Inn, Heath
 Springs, Honea Path, Inman, Iva,
 Johnston, Jonesville, Landrum, Laur-
 ens, Liberty, McCormick, Ninety Six,
 Pacolet, Pendleton, Saluda, Seneca,
 Trenton, Waihalia, Ware Shoals,
 Westminster, Williamston, York _____

Barnwell, Blackville, Branchville, Den-
 mark, Fairfax, North Augusta, St.
 Stephens, Salley, Springfield, Wagen-
 er, Williston _____

Spartanburg _____
 Union _____

William S. Hudson _____
 R. H. Jennings _____
 Mrs. Katharine Dixon _____
 Mrs. Jack Davis _____

W. T. Bolt _____

John M. Smith _____

Frank M. Gooch _____
 Fred A. Cogdell _____

Blease Littlefield _____

Larry Bridges _____
 H. W. Ragin _____

Jim Charles _____
 Franklin Dewitt, Atty. _____
 Otis Cole _____

P. O. Box 413, Greer, S. C. 29651
 Box 1017, Lake City, S. C. 29560
 Box 749, Laurens, S. C. 29360
 P. O. Drawer 737
 Newberry, S. C. 29108

Box 326, Laurens, S. C. 29360

P. O. Drawer 248
 Barnwell, S. C. 29812

Box 2488, Spartanburg, S. C. 29302
 201 Porter St., Union, S. C. 29379

2426 Ebenezer Rd.,
 Rock Hill, S. C. 29730
 Union Highway, Gaffney, S. C. 29340
 1300 Spivey St.,
 Myrtle Beach, S. C. 29577
 611 Level St., Rock Hill, S. C. 29730
 1911 9th St., Conway, S. C. 29526
 601 Mystic Dr., Beaufort, S. C., 29902

TELEPHONE AND TELEGRAPH DEPARTMENT

The Telephone and Telegraph Department of the Utilities Division is responsible for the work necessary in the regulation of rates and service pertaining to 35 telephone utilities, one telegraph utility, as well as 13 radio common carrier companies. The staff of this department investigates, and makes every effort to resolve all complaints involving rates and service, territorial disputes and requests for boundary changes.

Field Inspections of telephone plant in use and under construction are made. When construction is completed, tests and other observations are made to determine the quality and adequacy of service. The staff also maintains an updated file of all tariffs, territorial maps, and other pertinent data. The exhibits and materials submitted with rate applications are thoroughly reviewed before being introduced at a hearing.

During the fiscal year, the Telephone and Telegraph Department processed in excess of 490 customer complaints. The telephone subscribers of today expect better service without delays, failures, or inaccurate billing. Due to these and other reasons, the staff of the Telephone Department performed tests in fifteen (15) central offices during the year to determine the condition of the equipment and grade of service being rendered. The results of all tests performed by this staff were reported to the company management, in hopes that it would provide another tool for their use in improving telephone service in South Carolina.

During the past year most telephone utilities continued to make large investments to improve their outside plant, central office, and toll equipment in an endeavor to cope with the ever expanding telephone industry.

The Commission held 29 formal hearings involving telephone matters during the year and all interested parties were given a chance to be heard. A decision was rendered on all 29 hearings. In addition, a large number of tariffs covering new service or change in language were reviewed by the staff and approved by the Commission without formal hearings.

We are showing below some of the more notable Telephone Utilities events which occurred during the period of July 1, 1972 through June 30, 1973.

Southern Bell Telephone and Telegraph Company completed the following:

Direct Distance Dialing in the towns of Manning, Summerton (Independent Co.), Edgefield, Jonesville, Joanna, Sumter, Shawview Heights (Independent Co.), and Lake City (Independent Co.) was provided.

Provided extended area service between Springfield, Salley, and Wagener. Also between Clinton, Laurens and Laurens Rural.

Placed a portable trailer with central office equipment at Lake Wylie.

Established Columbia Senate Street Centrex #5 office and replaced USC CU-Centrex with CO-Centrex.

Provided a #5-A crossbar office at Salem, also a #5 crossbar office at Columbia, Dutch Fork.

Touchtone made available for Anderson SXS Office. Completed a new #5-A crossbar office at Marion. (Britton's Neck).

United Telephone Company of the Carolinas, Inc. has been very active on several projects to be completed in the near future. One of these projects will provide extended area service to the exchanges of Greenwood, Hodges, Troy, Ware Shoals, Ninety Six, Chappells, and Cross Hill. This will enable those exchanges to dial each other directly over a local network.

Another project to be completed in March of 1974, will be the establishment of Direct Distance Dialing service for Branchville, Eutawville, Holly Hill, Hampton and Estill. When this project is completed all United exchanges in South Carolina will have DDD service available.

General Telephone Company of the Southeast gained 8,766 telephones in South Carolina and increased their net plant investment by 12.7%.

By the end of June, 1973, 85.2% of General's customers had access to Direct Distance Dialing. A total of 30,455 telephones were provided with DDD through conversions in Lake City, Manning, Shawview Heights, Summerton, and Sumter.

Some of the major building additions for expansion of service occurred in Conway, Georgetown, Manning, Andrews, Pawleys Island, Myrtle Beach Main, Myrtle Beach North and South, and Johnsonville.

OTHER TELEPHONE COMPANY ACHIEVEMENTS

On June 14, 1973, the isolated island of Daufuskie, which is located south of Hilton Head Island, South Carolina, was provided with telephone service. As of June 30, 1973, Hargray Telephone Company was serving 13 subscribers at a cost in excess of \$150,000.

Daufuskie Island is served as a satellite from a Hilton Head exchange. In the interest of Ecology and due to the hazardous environment, a microwave radio link was used between Daufuskie and Hilton Head Island in lieu of submarine cable.

GROWTH OF TELEPHONE UTILITIES IN SOUTH CAROLINA

Year	Gross Operating Revenue (Millions of Dollars)	Gross Plant Investment (Millions of Dollars)	Total No. of Telephones (Thousands)
1966	83.1	394.4*	850.3
1967	90.5	446.1*	900.7
1968	102.6	500.1*	982.6
1969	117.7	561.8*	1072.0
1970	134.8	634.3*	1148.0
1971	194.6	683.3*	1236.9
1972	231.0	807.1**	1365.1

*Includes Plant in service, held for future use.

**Includes Plant in service and under construction.

TELEPHONE UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1972

Name of Company	Exchanges	Managing Officer	Address
Bluffton Telephone & Appliance Co., Inc.	Bluffton, S. C.	John D. Cantrell, V-Pres.	Bluffton, S. C.
Chesnee Telephone Company	Chesnee, S. C.	Mrs. H. W. Askins, Pres.	Chesnee, S. C.
Chester Telephone Company	Chester, Great Falls, Lewisville, S. C.	S. L. Bell, Pres.	Chester, S. C.
Citizens Telephone Company	Lexington, S. C.	LeRoy Darling	Lexington, S. C.
Edisto Telephone Company	North, S. C.	W. E. Knotts, Manager	Williston, S. C.
Elloree Telephone Company	Elloree, Santee, S. C.	C. K. Rice, President	Simpsonville, S. C.
Farmers Telephone Coop., Inc.	Bishopville Rural, Greeleyville, Lane, Lynchburg, Mayesville, N. Kingstree, N. Manning, N. Summerton, N. Sumter, Pinewood, Scranton, Statesburg, Turbeville, W. Andrews, S. C.		
Fort Mill Telephone Company	Fort Mill, S. C.	Aubrey Judy, Manager	Kingstree, S. C.
General Telephone Co. of the S. E.	Abbeville, Andrews, Bishopville, Calhoun Falls, Conway, Ehrhardt, Fairfax, Georgetown, Hemingway, Holly-wood, Johnsonville, Kingstree, Lake City, Lamar, Laurens, McCormick, Manning, Myrtle Beach, Ocean Drive, Olanta, Olar, Pamplico, Pawleys Is-land, Shawview Heights, N. Myrtle Beach, Summerton, Sumter, Surfside, Walterboro, Woodruff, Winnsboro, Yemassee, S. C.	F. S. Barnes, President	Rock Hill, S. C.
Hargray Telephone Company, Inc.	Hardeville, Hilton Head Island, S. C.	F. C. Rahdert, President	Durham, N. C.
Heath Springs Telephone Co.	Heath Springs, S. C.	Tony Capici, Manager	Hilton Head, S. C.
Home Telephone Company, Inc.	Moncks Corner, Harleyville, James-town, Lebanon, Cross, S. C.	W. H. Bridges, President	Heath Springs, S. C.
Home Telephone Co. of Simpsonville	Simpsonville, Bowman, S. C.	Robert L. Helmly, Pres.	Moncks Corner, S. C.
Horry Telephone Cooperative, Inc.	Aynor, Horry, Floyds, Loris, Murrells Inlet, Red Hill, Lakewood, S. C.	C. K. Rice, President	Simpsonville, S. C.
Inman Telephone Company, Inc.	Inman, S. C.	R. E. Jamison, Manager	Conway, S. C.
Jackson Telephone Company	Jackson, S. C.	R. H. Hicks, Manager	Inman, S. C.
Kershaw Telephone Company	Kershaw, S. C.	C. K. Rice, President	Simpsonville, S. C.
Lancaster Telephone Company	Lancaster, S. C.	LeRoy Darling	Lexington, S. C.
Lockhart Telephone Exchange	Lockhart, S. C.	T. Carter Thomason, V.P. & Gen. Mgr.	Lancaster, S. C.
McClellanville Telephone Co., Inc.	McClellanville, S. C.	W. F. Tribble, Gen. Mgr.	Lockhart, S. C.
Norway Telephone Company, Inc.	Norway, S. C.	Nancy S. Bigbee, Owner	McClellanville, S. C.
Palmetto Rural Telephone Coop., Inc.	Colleton, Cottageville, Hendersonville, Lodge, Williams, S. C.	J. C. Williams, Mgr.	Norway, S. C.
		Dan Dandridge, Mgr.	Walterboro, S. C.

Piedmont Rural Telephone Coop., Inc.

Pond Branch Telephone Company

Ridge Telephone Company

Ridgeway Telephone Company, Inc.

Rock Hill Telephone Company

Sandhill Telephone Coop., Inc.

Southern Bell Tel & Tel Co.

St. Matthews Telephone Co.

St. Stephen Telephone Co.

Thermal Belt Telephone Co.

United Telephone Company of the

Carollnas, Inc.

West Carolina Rural Telephone Coop.

Williston Telephone Co.

Enoree, Gray Court, Hickory Tavern,
Laurens Rural, Waterloo, West End,
S. C.

Gilbert, Pelion, Pond Branch, Swansea,
Wagener, S. C.

Ridge Spring, S. C.

Ridgeway, S. C.

Rock Hill

Chesterfield, Jefferson, Pageland, Pat-

rick, Ruby, McBee, Bethune, S. C.

Aiken, Allendale, Anderson, Bamberg,

Barnwell, Bath, Belton, Bennettsville,

Blue Ridge, Blacksburg, Blackville,

Blenheim, Camden, Central, Chapin,

Charleston, Cheraw, Clemson College

Clinton, Clio, Clover, Columbia, Cow-

pens, Darlington, Denmark, Dillon,

Easley, Eastover, Edgefield, Edisto

Beach, Florence, Folly Beach, Foun-

tain Inn, Gaffney, Graniteville, Green-

ville, Greer, Hartsville, Hickory

Grove, Honea Path, Isle of Palms,

Joanna, Johnston, Jonesville, Lake

View, Latta, Leesville, Liberty, Little

Mountain, Lyman, Marion, McColl,

Mt. Pleasant, Mullins, Newberry, New

Ellenton, Nichols, North Augusta,

Orangeburg, Pacolet, Pelzer, Pendle-

ton, Pickens, Piedmont, Prosperity,

Seneca, Sharon, Six Mile, Spartan-

burg, Springfield-Salley, St. George,

Society Hill, Sullivan's Island, Sum-

merville, Timmonsville, Travelers

Rest, Union, Walhalla, Westminster,

Whitmire, Williamston, York, South

Carolina

St. Matthews, Cameron, Creston, S. C.

St. Stephen, Bonneau, S. C.

Landrum, Campobello, S. C.

Beaufort, Branchville, Estill, Eutaw-

ville, Hampton, Holly Hill, Laurel

Bay, Ridgeland, Greenwood, Hodges,

Cross Hill, Saluda, Troy, Ware

Shoals, Ninety Six, Chappels, Mount-

ville, S. C.

Due West, Iva, Plum Branch, Starr,

W. Abbeville, S. C.

Williston, S. C.

J. S. Stoddard, Mgr.

N. Everette Kneee, Mgr.

E. P. Boatwright, Mgr.

B. Y. Palmer, Mgr.

F. S. Barnes, Pres.

John D. McLaurin, Mgr.

H. R. Marsh, V.P., Gen. Mgr.

R. F. Nickells, Mgr.

F. O. Baxter, Manager

R. C. Trainor, Mgr.

John Bigbee, Vice Pres.

L. B. Thompson, Mgr.

W. E. Knotts, Mgr.

Laurens, S. C.

Gilbert, S. C.

Ridge Spring, S. C.

Ridgeway, S. C.

Rock Hill, S. C.

Jefferson, S. C.

Columbia, S. C.

St. Matthews, S. C.

St. Stephen, S. C.

Tryon, N. C.

Southern Pines, N. C.

Abbeville, S. C.

Williston, S. C.

**RADIO COMMON CARRIERS IN SOUTH CAROLINA
ISSUED CERTIFICATES OF PUBLIC CONVENIENCE
AND NECESSITY**

Able Answering Service

P. O. Box 1409

Sumter, S. C. 29150

Aiken Mobile Communication

Aiken

South Carolina 29801

All Services, Inc.

1255-B Savannah Highway

Charleston, S. C.

Camden Mobile Communications

1105 Broad St.

Camden, S. C. 29020

Columbia Telephone Answering Service

1520 Bull St.

Columbia, S. C.

Morris Communications, Inc.

103 Pickens St.

Greenville, S. C. 29611

Myrtle Beach Communications, Inc.

29th Avenue N. Ext.

Myrtle Beach, S. C. 29577

Harry L. Parker d/b/a Parker Electronics

P. O. Drawer H

Georgetown, S. C. 29440

Rock Hill Mobile Communications, Inc.

P. O. Box 470

Rock Hill, S. C. 29730

S. C. Mobile Telephone Company, Inc.

1700 Market St., Suite 2354

Philadelphia, Pennsylvania 19103

Telepage of Columbia

2400 Decker Blvd.

Columbia, S. C.

Telephone Answering Service

1515 Bull St.

Columbia, S. C.

WATER AND SEWERAGE DEPARTMENT

The majority of water and sewerage utilities operating in South Carolina are owned and operated by municipalities and public water districts and are not under the jurisdiction of the Public Service Commission. The cities in which the water systems are privately owned and subject to the jurisdiction of the Public Service Commission are Anderson, St. George, and Walterboro.

The number of water and sewer companies continued to increase during 1972-1973. There were fourteen (14) completely new water and sewer companies granted certificates in 1972-1973 increasing the total number of regulated water and sewer companies in operation at June 30, 1973 to two hundred and eight (208), after adjustments were made for mergers and acquisition into existing water and sewerage systems.

The problems of small water companies continue to be problems for the Public Service Commission. Many have been family operated for considerable periods of time and in some instances ownership has been passed on through the years to family members who have not realized nor understood their responsibilities or obligations as operators of public utilities.

New water and sewer companies generally are not formed as independent profitmaking ventures; rather they generally come into existence by capitalization from the developers of subdivisions who must arrange for central systems to enhance the market of their land and houses. Very often these new companies are adjoining or near municipalities with immediate likelihood that the city will encompass the area and take over the water and sewer systems from the original owner.

The increase in cost of water and sewerage work equipment, salaries, wages, and other operating cost has caused a number of water and sewer utility companies operating in this state to apply to the Commission for authority to increase their rates and charges for water and sewer service.

As prescribed by law, public hearings were held on each application for adjustment in water and sewer rates and charges.

Prior to issuing a certificate of public convenience and necessity to a water and sewerage company, the Commission, among other things, require complete cost and rate data, approval by appropriate health authorities, proof of adequate design and supply potential and financial qualifications; at the same time keeping in mind the differing economics and operating problems of water and sewer utilities companies serving 2 to 12,232 customers. Customer service complaints are substantial. These are investigated and settled informally or if necessary, resolved through public hearings.

WATER UTILITIES OPERATING IN SOUTH CAROLINA JUNE 30, 1973

Name of Utility	Service Area	Managing Officer/Addressee	Address
Ace Water Company	Intersection of I-95 and U. S. Hwy. 301 in Clarendon County	H. T. Everett, President	Summerton, S. C.
Amana Valley Park Estate Water System	Amana Valley Park Estates	Robert Hall	Camden, S. C.
Aqua Company	Elm Village Subdivision	John Marcotsis, Owner	Charleston, S. C.
Augusta Fields Utility System	Augusta Fields Subdivision	H. D. Bushardt, President	Greenwood, S. C.
Big Rock Water Company	Big Rock Subdivision	George F. Townes, Attorney	Greenville, S. C.
Eugene F. Bobo Well Drilling Co.	Rockview Heights, Centerville Terrace Properties, Cloverdale, Englewood, Lake Crest, Avondale, Woodhaven Estates, Forest Park	Eugene F. Bobo, Owner	Anderson, S. C.
Bon Aire Development Water Co.	Bon Aire Subdivision	Joe H. Bonds, Owner	Clinton, S. C.
Boulevard Water Company	Pine Acres	W. J. Lawrence, Owner	Sumter, S. C.
Brookgreen Water Corporation	Brookgreen North Subdivision	D. C. Jackson	Florence, S. C.
Briarcliffe Water Works System	Briarcliffe Acres Subdivision	D. W. Green, Jr., Attorney	Conway, S. C.
Carolina Water Services, Inc.	Plantation Place, Tifton Place, Westchester, Quinby Estates, Carolina Acres, Botany Acres, Garden City, Grove Park, Brookgreen Beach, Pawleys Island, Blue Ridge Terrace, Sycamore Acres, Westside Terrace, Falcon Rranches	P. B. Owens, President	Florence, S. C.
Centennial Water Co., Inc.	Arrowwood, Spaulding Heights, Enchanted Meadows and Watson Sub.	Scott A. Nivens	Florence, S. C.
Central Utilities, Inc.	Hollydale Subdivision	John R. Brooks, Secretary	Orangeburg, S. C.
Cherry Hill Subdivision Water Sys.	Cherry Hill Subdivision	F. L. Burnett, Jr., Pres.	Ninety Six, S. C.
Chinquapin Properties, Inc.	Subdivision No. 1	Marion H. Davis, Manager	Greenwood, S. C.
Clinton Cotton Mills	Clinton Cotton Mill & Lydia Mill	George H. Cornelson, V.P.	Clinton, S. C.
John S. Coleman	Hyde Park Subdivision	John S. Coleman, Manager	Greenwood, S. C.
Commonwealth Utility Co., Inc.	Cabin Creek Subdivision	Preston H. Callison, Atty.	Columbia, S. C.
Community Water System	Hollywood Manor	Raymond A. Knight, Jr.	Charleston, S. C.
Coosaw Development, Inc.	Coosaw River Estates	Lonnie A. Garvin, President	Aiken, S. C.
Dinkens Water Development Co.	Dinkens Development	J. D. Dinkins, Manager	Sumter, S. C.
Duke Power Company	Anderson, vicinities of towns of Clemson & Pendleton, S. C.	W. B. McGuire, President	Charlotte, N. C.
Dunmovin Development Water System	Dunmovin Subdivision	Arthur Ravenel, Jr.	Charleston, S. C.
Edenwood Water Company	Edenwood	William C. Hawley	Columbia, S. C.
Elgin Estates Water Company	Elgin Estates	Alex Geiger	West Cola., S. C.
Farrow Terrace Utility Co., Inc.	Fairlawn Subdivision	M. B. Swindler, Owner	Columbia, S. C.
Fork Shoals Water Works	Fork Shoals Village	J. E. Haller, Asst. Treas.	Ware Shoals, S. C.
Fort Lawn Water Company	Fairmeadows Subdivision	R. G. Leslie, President	Fort Lawn, S. C.
GMK Development Corporation	Green Pond Estates	Oliver S. Melton	Port Royal, S. C.
General Utilities	Grustark Subdivision, Allbene Park Subdivision	Preston H. Callison, Atty	Columbia, S. C.

WATER UTILITIES OPERATING IN SOUTH CAROLINA JUNE 30, 1973

Name of Utility	Service Area	Managing Officer/Addressee	Address
Glendale Water Corporation _____	Glendale Acres Subdivision, Tara Village, Park City Mobile Home Park	H. F. Grantham, Jr. _____	Florence, S. C.
Heater Utilities _____	South Congaree, Murray Park, Murray Lodge, Indian Cove, Emma Terrace, Tanya Terrace, Springfield Acres, Lake Village, Dutchman Shores, Dublin Place, Lincolnshire, Melmont, Glenn Village, Vanarsdale, Ballentine Estates, Dutchman Acres, Royal Hills, Dutch Village, Oakland Plantation, Parkwoods, Washington Heights Subdivision	R. B. Heater, President _____ B. M. Thompson, Jr., Atty. _____ Joe Y. Pitts, President _____ Delbert Goforth, Manager _____ E. Mack Horton _____	Columbia, S. C. Hilton Head, S. C. Charleston, S. C. Charleston, S. C. Pawleys Island, S. C.
Hermitage Utility Company _____	The Hermitage Subdivision _____	B. M. Hughes, Owner _____	Anderson, S. C.
Hilton Head Water Company _____	Hilton Head, Blue Heron Point _____	W. W. Eller, President _____	Ladson, S. C.
Holly Utilities Company _____	Ashcroft Hall Subdivision _____	J. C. Long, President _____	Isle of Palms, S. C.
Horton Water Company _____	South End, Pawleys Island _____	Loften A. Ivey _____	Union, S. C.
Hughes Well Drilling & Pump Co. _____	Nevitt Forest Water System, Pine Forest Subdivision _____	Sam Fox, President _____	Orangeburg, S. C.
Inland Water Company _____	Rolling Woods Acres Subdivision _____	Howard Oliver _____	Summerton, S. C.
Isle of Palms Water Co. _____	Isle of Palms _____	Willie L. Sox, President _____	Lexington, S. C.
Loften A. Ivey Water Company _____	Barber Street Subdivision _____	Johnnie A. Monts _____	Memphis, Tennessee
Jungle Shores Water Co., Inc. _____	Jungle Shores _____	Henry M. Farris, Manager _____	Laurens, S. C.
Lake Marion Shores _____	Oliver Subdivision _____	Douglas L. Hinds, Attorney _____	Georgetown, S. C.
Lake Murray Utilities, Inc. _____	Murray Hill Estates, Harrisburg Subdivision _____	D. S. Matthews, Manager _____	Little Mountain, S. C.
Lakewood Water Company _____	N. Litchfield, Litchfield Beach _____	W. F. Tribble, Asst. Treas. _____	Lockhart, S. C.
Laurens Electric Cooperative _____	In and near Community of Joanna _____	Ernest G. Mark, President _____	Beaufort, S. C.
Litchfield Plantation Public Service Co. _____	Litchfield Plantation Subdivision _____	Jimmy L. Martin, President _____	West Columbia, S. C.
Little Mountain Water Works _____	Little Mountain, S. C. _____	Herbert R. Anderson _____	Greenwood, S. C.
Lockhart Power Company _____	Lockhart & Monarch Villages _____	R. D. Ferguson _____	Spartanburg, S. C.
Mark Water Works, Inc. _____	Gray's Hill Subdivision _____	S. V. Oxner, Owner _____	Lexington, S. C.
Marville Water Co., Inc. _____	McGregor Heights Sub., Idlewood Sub. _____	J. E. McTeer, President _____	Beaufort, S. C.
McCombs Water System _____	McCombs Subdivision _____	T. G. Daniel, Jr. _____	Spartanburg, S. C.
Meadowbrook Water Works, Inc. _____	Meadowbrook Subdivision _____	Roy A. Owen, Owner _____	Greenwood, S. C.
Oak Grove Estates Utilities Corp. _____	Oak Grove Estates Subdivision _____	Billy F. Burnett, V. P. _____	Florence, S. C.
Oakland Water Works _____	Oakland, Blythewood, Greenlawn Park, Capehart Development, The Oaks Subdivision _____		
Ohio Construction & Engineering Co. _____	Madera Subdivision _____		
Roy A. Owen Water System _____	Adjacent to Greenwood _____		
Palmetto Utilities Corporation _____	Oakdale Subdivision, Country Club of South Carolina Subdivision _____		

Peachtree Water Co., Inc. _____
 Pee Dee Utility Co., Inc. _____
 Peoples Water Service Co., Inc. _____
 Pickett Thomas Acres Water Co. _____
 Pinedale Utility Co. _____
 Platt Water Company _____
 Pocallo Development Co. _____
 Polk Village Water Works, Inc. _____
 Prize Point Utility Co. _____
 Providence Water System _____
 Pumpkin Center Water Works _____
 Regency Utilities, Inc. _____
 Rice Corporation _____
 Rochester Real Estate Co., Inc. _____
 Rock Bluff Utilities, Inc. _____
 Rockview Heights Water Co. _____
 Rural Water Works _____
 S. C. Water & Utility Co. _____
 Socastee Water & Sewer Co. _____
 Southeastern Water Corporation _____

Stephenson Investment Co., Inc. _____
 Suburban Utilities, Inc. _____
 Tacoma Utilities, Inc. _____
 Taylor Waterworks, Inc. _____
 Tranquil Utilities _____
 Trolley Enterprises _____
 United Merchants & Mfg., Inc. _____
 Valley Dale Park Utility Co. _____
 Water Company of Edisto Beach _____
 Water Distributors, Inc. _____

Wedgefield Plantation Public Service
 Company _____
 West Side Water Company _____
 Westoe Plantation Land Dev. Co. _____
 Westover Water Company _____
 White Sands Water Company _____
 Woodlawn Water Company _____

Peachtree Acres _____
 Tremont Terrace _____
 St. George & Walterboro _____
 Pickett Thomas Acres Subdivision _____
 Guignard Park Subdivision _____
 Lakewood Plantation _____
 Pocallo Heights _____
 Polk Village _____
 Charleswood Estate Subdivision _____
 Harris Subdivision _____
 Pumpkin Center _____
 Dorchester Regency Subdivision _____
 Look-Up-Forest Subdivision _____
 Morningside Heights Subdivision, In-
 dian Hill Subdivision _____
 Rock Bluff Subdivision _____
 Rockview Heights _____
 Rural areas in Greenwood County _____
 Berkeley Country Club Estates _____
 Watergate Subdivision _____
 Beverly Hills, Boulder Bluff, Cedar
 Springs, Forest Lawn, Stratton Cap-
 ers Belmont, Maple Ridge, West
 Greenview, Goose Creek Plaza, Town
 of Goose Creek, Goose Creek High-
 lands, Camelot Village, Siesta Village,
 Tranquil Acres, Landopines, Pondero-
 sa, Orleans Woods, West Pimlico,
 North Goose Creek, West Goose
 Creek _____
 Stephenson Lakes Subdivision _____
 Hollywood Hills Subdivision, Laurel
 Meadows Subdivision _____
 Crane Forest Subdivision _____
 Pine Forest, Pecan Grove Subdivision _____
 Tranquil Subdivision _____
 Millwood Subdivision _____
 Midland Valley Estates _____
 Valley Dale Park Subdivision _____
 Edisto Beach _____
 Belvedere Ridge Subdivision, Bradley
 Terrace _____

Wedgefield Subdivision _____
 Hill Dale Subdivision _____
 Sprucewood Subdivision _____
 Westover Subdivision _____
 Adjacent to Hodges _____
 Woodlawn Subdivision _____

John Hydrick, Attorney _____
 L. Neil Watson, President _____
 A. J. Lucas, Manager _____
 Robert A. Hall _____
 Dan Trotter, President _____
 V. F. Platt, Jr. _____
 I. Denmark, President _____
 N. W. Polk, III, Vice Pres. _____
 George Alley, Attorney _____
 Mrs. A. M. Harris _____
 R. E. Coleman, Manager _____
 Arnold Goodstein, Attorney _____
 Max M. Rice _____

S. B. Rochester, President _____
 Roscoe M. Hinson, President _____
 Joe A. Phillips, President _____
 Abner P. Stockman, President _____
 Leslie B. Cohen, President _____
 Amos Green, President _____

Irving E. Scaffa, Manager _____
 H. P. Stephenson _____

Charles D. Davis, Atty. _____
 Michael H. Quinn _____
 James Taylor, Owner _____
 Mrs. Andrew Branton _____
 Edward A. Riley, Secretary _____
 J. Lester Thompson, Mgr. _____
 Quenton L. Wood _____
 R. H. Guy, Jr., Sec. Treas. _____

Robert Harris, Manager _____

Douglas L. Hinds, Attorney _____
 Robert G. Burgess, Pres. _____
 Granville S. Way, Jr. _____
 P. O. Partridge, Jr. Owner _____
 G. P. Callison, Secretary _____
 W. Clayton Thompson _____

West Cola., S. C. _____
 Florence, S. C. _____
 Walterboro, S. C. _____
 Camden, S. C. _____
 Sumter, S. C. _____
 Surfside Beach, S. C. _____
 Sumter, S. C. _____
 Beaufort, S. C. _____
 Columbia, S. C. _____
 Dalzell, S. C. _____
 Pacolet, S. C. _____
 Dorchester, S. C. _____
 Travelers Rest, S. C. _____

Walhalla, S. C. _____
 Kingstree, S. C. _____
 Marietta, S. C. _____
 Greenwood, S. C. _____
 Charlotte, N. C. _____
 Myrtle Beach, S. C. _____

Goose Creek, S. C. _____
 Columbia, S. C. _____

Columbia, S. C. _____
 Columbia, S. C. _____
 Ridgeland, S. C. _____
 Ladson, S. C. _____
 Summerville, S. C. _____
 Bath, S. C. _____
 Spartanburg, S. C. _____
 Edisto Island, S. C. _____

Belvedere, S. C. _____

Georgetown, S. C. _____
 Sumter, S. C. _____
 Summerville, S. C. _____
 Greenwood, S. C. _____
 Greenwood, S. C. _____
 Greenwood, S. C. _____

SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA JUNE 30, 1973

Name of Utility	Service Area	Managing Officer/Addressee	Address
Alpine Utilities	Woodland Hills West No. 2, Woodland Hills No. 3, Windsor Estates Addition	J. Donald Dial, President Fleming Anderson John Marcotsis, Owner Ralph L. Smith, Jr., Pres.	Columbia, S. C. Beaufort, S. C. Charleston Hghts, S. C. Lugoff, S. C.
Fleming Anderson, Builder	Fleming Anderson Housing Subdivision	Larry Gibson, President	Easley, S. C.
Aqua Company	Elm Village Subdivision	William S. Branton, Pres.	Summerville, S. C.
Arlington Development Co.	Arlington Subdivision	John R. Woods, Manager	Georgetown, S. C.
Artistic Builders, Inc.	Whispering Pines Subdivision, Bent Tree Subdivision	D. Douglas Smith, Attorney	N. Augusta, S. C.
Ashley Utilities, Inc.	Ashley Forest Estates Subdivision	G. Ray Harris, President	Spartanburg, S. C.
Augusta Fields Utility System	Augusta Fields Subdivision	Clyde G. Branham, President	Lugoff, S. C.
Belvedere Gardens, Inc.	Belvedere Ridge Subdivision	D. C. Jackson	Florence, S. C.
Bondale, Inc.	Bondale Subdivision	Michael M. Rothberg	Columbia, S. C.
Clyde G. Branham, Inc.	Lakewood Subdivision	Donald A. Campbell, Jr.	Camden, S. C.
Brookgreen Water Corporation	Brookgreen North Subdivision	Charles C. Ervin, President	Charlotte, N. C.
Business Brokers of the South	Mayfield Park Subdivision	J. E. Gremillion, President	Spartanburg, S. C.
Camden Developers, Inc.	Fairfax Subdivision	J. Roy Martin, III	Clover, South Carolina
Charleston Utilities, Inc.	Westchester Subdivision, Kings Grant Subdivision, Pepper Hill Sub.	Preston Callison, Attorney	Columbia, S. C.
Colonial Realty & Construction Co.	Lakeview Manor Subdivision	Raymond K. Knight, Jr.	Charleston, S. C.
Commodore Utility Corporation	River Hills Plantation	Robert R. Russell, Jr.	Columbia, S. C.
Commonwealth Utility Co., Inc.	Cabin Creek Subdivision	Tom Jenkins, President	Columbia, S. C.
Community Sewage System	Oakcrest Subdivision, Hollywood, Manor Subdivision	Lonnie A. Garvin, President	Aiken, S. C.
Congaree Services Corporation	Briarwood Subdivision	F. Hall Yorborough	Orangeburg, S. C.
Consolidated Utilities, Inc.	Bendemeer Subdivision	Steve Melton, President	Lancaster, S. C.
Coosaw Development, Inc.	Coosaw River Estates	Carson R. Rentz, V. Pres.	Beaufort, S. C.
Corona Park Services, Inc.	Corona Park Subdivision	Earle W. Kirkwood, President	Columbia, S. C.
Country Club Sewer	Country Club Heights	L. Arlen Cotter, President	Columbia, S. C.
Davis Utility, Inc.	Roosevelt Gardens and Palmetto Apts.	Edward A. Knight, President	Summerville, S. C.
Delta Investment Co., Inc.	Dunston Hills Subdivision	Arthur Ravenel, Jr.	Charleston, S. C.
Development Service, Inc.	Dutchbrook Subdivision	Howell A. Wilson, Attorney	Lake City, S. C.
Dorchester Land Development Corp.	Oakdale Subdivision	William C. Hawley	Columbia, S. C.
Dunmovin Development Water System	Dunmovin Subdivision	Alex Gelger	West Cola., S. C.
East Lake City	Martha Law Subdivision		
Edenwood Water Company, Inc.	Edenwood Subdivision		
Elgin Estates Water Corporation	Elgin Estates		

Farrow Terrace Utility Company _____

Fortis Enterprises, Inc. _____
General Utilities, Inc. _____

Glendale Water Corporation _____

Gordon Farms, Inc. _____
Greenhurst Utility Co., Inc. _____
Greystone Utility Corporation _____
Heater Utilities, Inc. _____

Hickory Hill Estates, Inc. _____
Holly Utility _____
Isle of Palms Water Company _____
Jackson Mills _____
James Island Plantation Ser. Co. _____
William A. James Realty Co. _____
Ladson Utilities, Inc. _____
Laurens Electric Cooperative _____
Leaphart Utilities, Inc. _____
Leesburg Utilities, Inc. _____
Litchfield Plantation Public Service Co. _____
Litchfield Utility Company _____

Litco, Inc. _____
Locksley Hall, Inc. _____
Lynwood Utility Inc. _____
Major Homes, Inc. _____
Management & Investment Corp. _____
Mandel Utilities, Inc. _____
Martha Law Utilities, Inc. _____
Marville Water Company _____
Meadowbrook Water Works, Inc. _____
National Holding Company _____
North Brookdale Sewerage Co. _____
Northwood Estates Utilities, Inc. _____
Oak Grove Estates Utilities Corp. _____
Ohio Construction & Engineering Co. _____

Farrow Terrace Subdivision, Greenview
Subdivision, Highland Forest Sub-
division

Cantebury Subdivision
Berkeley Forest Subdivision, Washing-
ton, Park Subdivision, Lloydwood
Sub.

Glendale Acres, Tara Village, Park City
Subdivisions

Hillbrook Forest Subdivision
Greenhurst Subdivision
Riverland Development Subdivision
Highland Park, Lincolnshire, Westgate,
Dutch Village, Springfield Acres,
Vanarsdale, Bellemeade, Royal Hills
Subdivisions

Hickory Hill Estates Subdivision
Ashcroft Hall Subdivision
Forest Trail Subdivision
Jackson Mills Village
Lawton Bluff Subdivision
Ramsey Acres Subdivision
College Park Subdivision
In and near Community of Joanna
Woodsen Circle & Shadblow Subs.
Yorkshire Ext. Subdivision
Litchfield Plantation Subdivision
Inlet Point Development, Salt Marsh
Cove, Litchfield Retreat, Litchfield
Golf Company

Leawood Subdivision
Locksley Hall Subdivision
Lynwood Subdivision
Meadow Park Subdivision
Gem Lakes Estates Subdivision
Mandel Hall Subdivision
Leehills Subdivision
White Creek, Lincolnshire Subs.
Meadowbrook Subdivision
Farrow Hills Subdivision
North Brookdale Subdivision
Northwood Estates Subdivision
Oak Grove Estates Subdivision
Madera Subdivision

M. B. Swindler, Owner _____
Joseph C. Roy, President _____

W. E. Sellers, President _____

H. F. Grantham, Jr., Pres. _____
John F. Dunbar, V. Pres. _____
J. W. Miles, President _____
E. Crosby Lewis _____

R. B. Heater, President _____
Chester H. Stephens, Pres. _____
I. M. Goldberg, Attorney _____
J. C. Long, President _____
Homer Elmore, V. President _____
Thomas L. Read, Manager _____
William A. James _____
Gordon Darby _____
Henry M. Faris, Manager _____
B. C. Matthews _____
J. H. Turbeville, Pres. _____
Douglas L. Hinds, Attorney _____

William J. Lawrence, V. Pres. _____
Joseph M. McClellan _____
Harold Simmons, President _____
John Holman, President _____
Frank A. Wright, Comptroller _____
Bruce Finley, President _____
V. W. McAlister, President _____
Jimmy L. Martin, President _____
R. D. Ferguson _____
J. T. Swindler _____
Fred R. Fanning, Attorney _____
T. L. Bonner, President _____
S. V. Oxner, Owner _____
T. G. Daniel, Jr., Pres. _____

Columbia, S. C.
Greenville, S. C.

Columbia, S. C.

Florence, S. C.
Spartanburg, S. C.
Summerville, S. C.
Columbia, S. C.

Columbia, S. C.
Spartanburg, S. C.
Charleston, S. C.
Isle of Palms, S. C.
Wellford, S. C.
Charleston, S. C.
Myrtle Beach, S. C.
Charleston Hgts, S. C.
Laurens, S. C.
Columbia, S. C.
Columbia, S. C.
Georgetown, S. C.

Georgetown, S. C.
Sumter, S. C.
Greenwood, S. C.
Charleston, S. C.
Anderson, S. C.
Orangeburg, S. C.
Columbia, S. C.
Columbia, S. C.
West Cola., S. C.
Spartanburg, S. C.
Columbia, S. C.
Orangeburg, S. C.
Cayce, S. C.
Lexington, S. C.
Spartanburg, S. C.

SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA JUNE 30, 1973

Name of Utility	Service Area	Managing Officer/Addressee	Address
Otranto Land Company	Otranto Sub. Sectors I, II, III, Otranto and Otranto Villas	A. J. Combs	Charleston, S. C.
Piedmont Development of Greenwood	Willows Subdivision	W. H. Dyer, President	Greenwood, S. C.
Pine Forest Utilities, Inc.	Pine Forest Subdivision	Cecil A. Riley, President	Columbia, S. C.
Piney Grove Utilities, Inc.	Mandel Park, Piney Grove, Farmdale, The Groves Subdivisions	W. E. Sellers, President	Columbia, S. C.
Pinedale Utility Company	Pinedale Subdivision, Ashley Creek, and Guignard Park Subdivisions	Dan Trotter, President	Sumter, S. C.
Pocallo Development Co.	Pocallo Heights	I. Denmark, President	Sumter, S. C.
Prize Point Utility Co.	Charleswood Estates Sub.	George Alley, Attorney	Columbia, S. C.
Quail Arbor Estates Corp.	Quail Arbor Estates	Edward A. Knight, Pres.	Summerville, S. C.
R.A.E. Associates, Inc.	Eastwood Acres Subdivision	Frederick L. Evans, Gen. Mgr.	Orangeburg, S. C.
Regency Utilities, Inc.	Dorchester Regency Subdivision	Arnold Goodstein, Attorney	Charleston Hghts, S. C.
Ribaut Insurance Agency	Cherry Hill Estates Subdivision	Barry L. Johnson, Attorney	Beaufort, S. C.
Rice Corporation	Look-up-Forest Subdivision	Max M. Rice	Travelers Rest, S. C.
Richland Water Company	Windsor Estates, Eastway Park, Crane Creek	J. H. Vickery, Manager	Columbia, S. C.
Rock Springs Develop. Corp.	Rock Springs Development Sub.	Ralph L. Smith, Jr.	Lugoff, S. C.
Rowland and Lynch	Linville Subdivision	Raymond C. Eubanks, Atty.	Spartanburg, S. C.
St. James Utility, Inc.	St. James Estates Subdivision	Arnold Goodstein, Attorney	Charleston, S. C.
S. C. Water & Utility Company	Berkeley Country Club Estates	Leslie B. Cohen, President	Charlotte, N. C.
Southeastern Real Estate Factors, Inc.	Star Cliffe Estates Subdivision	E. M. Melton, Secretary	Lancaster, S. C.
Southeastern Water Corporation	Beverly Hills, Boulder Bluff, Cedar Springs, Forest Lawn, Stratton Capers, Belmont, Maple Ridge, West Greenview, Goose Creek Plaza, Town of Goose Creek, Goose Creek Highlands, Camelot Village, Siesta Village, Tranquil Acres, Landopines, Ponderosa, Orleans, Woods, West Pimlico, North Goose Creek, West Goose Creek		
Shelley Enterprises, Inc.	Shelley Acres Subdivision	Dal H. Felkel	Charleston, S. C.
Socastee Water and Sewer Company	Watergate Subdivision	H. T. Abbott	Conway, S. C.
Sossamon Construction Company	Briarcreek Subdivision	Amos G. Green, President	Myrtle Beach, S. C.
Springfield Utility Company	Springfield Subdivision, Ferndale Sub.	F. W. Sossamon, Jr.	Gaffney, S. C.
Stevenson, Zimmerman Develop. Corp.	Sedgefield Subdivision	Brooks V. Southers, Pres.	Spartanburg, S. C.
		Norman W. Stevenson, Atty.	Charleston, S. C.

Suburban Utilities, Inc. _____
 Sunset Lagoon, Inc. _____
 Sunnyhill, Inc. _____
 Tacoma Utilities, Inc. _____
 Terraceway Service Company, Inc. _____

Tranquil Utilities, Inc. _____
 Trolley Enterprises _____

Utilities, Inc. _____

Universal Utilities Corporation _____
 Valley Dale Utility Company _____
 Utilities Services, Inc. _____
 Water Distributors, Inc. _____
 Wedgefield Plantation Pub. Serv. Co. _____
 Westoe Plantation Land Develop. Co. _____
 Wildewood Utilities, Inc. _____
 Woodlands Utilities, Inc. _____
 Woodside-Woodview Utility Company _____

Oakland Plantation, Hollywood Hills _____
 Knollwood Subdivision, Stratton Hall _____
 Sunnyhill Subdivision _____
 Crane Forest Subdivision _____
 Pinelakes-Sect. 5, Fox Trail, Prescott
 Terrace, North 21 Terrace, North 21
 Section "H", Springhill, Newcastle-
 Parcel B, Olde Woodlands, Newcas-
 tle-Parcel B, Ext., Newcastle-Parcel
 C, Pine Lakes, Meadowlake, Hickory
 Ridge, Newcastle-Parcel D, Forest-
 wood Estates and Pine Lakes Section
 4, and Newcastle Subdivision and
 Starlite Subdivision _____
 Tranquil Acres Subdivision _____
 Millwood Subdivision, Rose Hill Ext.
 Woodlawn Subdivision _____
 Sherwood Park Subdivision, S. C. Edu-
 cation Association, Charlestowne _____
 Grayland Forest Subdivision _____
 Idlewood and Valley Dale Park Subs.
 Edinburg Subdivision _____
 Belvedere Terrace Subdivision _____
 Wedgefield Subdivision _____
 Sprucewood Subdivision _____
 Wildewood Subdivision _____
 Woodlands Hills Subdivision _____
 Woodside-Woodview Manor _____

Darnell W. Boyd _____
 Augustus T. Graydon, Atty. _____
 Sheddie Tetterton _____
 Michael H. Quinn _____

E. D. Sauls, President _____
 Mrs. Andrew Branton _____

Edward A. Riley, Secretary _____

M. R. Bagnal, Jr. Manager _____
 Forest K. Abbott, Atty. _____
 Quenton L. Wood _____
 Preston Callison _____
 Robert H. Harris, V. Pres. _____
 Douglas L. Hinds, Atty. _____
 Granville S. Way, Jr. _____
 C. Heath Manning, President _____
 J. D. Dial, Attorney _____
 Laurence O. Stoney, Attorney _____

Columbia, S. C.
 Columbia, S. C.
 Camden, S. C.
 Columbia, S. C.

Columbia, S. C.
 Ladson, S. C.

Summerville, S. C.

Columbia, S. C.
 Cayce, S. C.
 Spartanburg, S. C.
 Columbia, S. C.
 Belvedere, S. C.
 Georgetown, S. C.
 Summerville, S. C.
 Columbia, S. C.
 Columbia, S. C.
 Charleston, S. C.

TRANSPORTATION DIVISION

Administration—The duty of this Division is to enforce the Motor Vehicle Carrier Law of the State, Sections 58-1401-58-1501 of the South Carolina Code of Laws, 1962, as amended. The Law provides for the regulation, supervision and control of persons, firms, corporations, etc., operating motor vehicles used in the business of transporting persons or property for compensation over the highways of the State, and imposes license fees to cover the cost of administration.

During the period of this report, sixty-two hearings were held in connection with motor transportation matters.

In connection with Class A (regular route bus) carriers, one hearing in connection with schedules was held and two daily schedules were discontinued.

Twenty-eight applications for Class E (motor freight service over irregular routes) Certificates were heard, of which twenty-two were granted, five denied and one dismissed; hearing on one application was postponed indefinitely; sixteen applications to amend Class E Certificates were heard, of which twelve were granted, three denied and one dismissed; and four applications for transfer of Class E Certificates were heard, all of which were granted.

Eight applications for Class F (motor freight service under contract) Certificates were heard, of which six were granted, one denied and one dismissed; an application for amendment to a Class F Certificate was heard and dismissed; and one application for transfer of stock was heard and is pending.

Two Rules to Show Cause why Certificates of Public Convenience and Necessity should not be revoked for failure to comply with the Motor Vehicle Carrier Law of South Carolina were issued against sixty carriers, resulting as follows: six Restricted Class A Certificates were revoked; Rule against one Class C Certificate holder was dismissed, one Certificate was cancelled, and twelve Certificates were revoked; one Restricted Class D Certificate was revoked; Rules against nine Class E Certificate holders were dismissed, one Certificate cancelled and six Certificates revoked; Rules against three Class E Certificate holders, restricted to interstate commerce only, were dismissed and three Certificates

revoked; Rules against three Class F Certificate holders were dismissed, four Certificates were cancelled, nine Certificates revoked, and one Certificate suspended.

In addition to matters which were disposed of after public hearings, four hundred and twenty-three Orders were issued, disposing of motor transportation matters without hearings. In connection with Class A, three Certificates were granted, five Orders were issued transferring one hundred and twenty-one Certificates, and one Certificate was suspended. Twenty-three Restricted Class A Certificates were issued, two amended, three suspended, thirteen cancelled, and four reinstated.

In connection with Class C (special trip taxi), ninety-nine Certificates were granted, two amended and sixty-five cancelled.

In connection with Class D (motor freight service over regular routes), one Certificate was cancelled and one reinstated.

In connection with Class E, sixteen Certificates were granted, nine amended, six applications dismissed, three applications for amendment dismissed, twenty-three Orders issued transferring thirty-five Certificates, two applications for transfer dismissed, six Certificates suspended, ten cancelled, two leased, and one reinstated. Sale of stock under two Certificates was approved, one merger approved and one mortgage approved. Petition for Rehearing on one Class E application was denied. Six Class E Certificates, Restricted to Interstate Commerce Only, were granted, one transferred, one Certificate cancelled, one reinstated and one application for Certificate dismissed.

In connection with Class F, thirty-four Certificates were granted, thirty-five amended, three transferred, two suspended, twenty-five cancelled, and one Certificate reinstated. Two applications were dismissed, two denied and one application for amendment was denied. Sale of stock under one Certificate was approved and rehearing on two applications was denied.

The Transportation Division has jurisdiction over city bus transportation where the bus supersedes electric street railway transportation. This gives the Commission jurisdic-

tion over city bus transportation in Anderson, Charleston, Columbia, Greenville and Spartanburg.

Gasoline and diesel buses are operated in South Carolina by the Duke Power Company at Anderson and Spartanburg, by the Greenville City Coach Lines, Inc., at Greenville, and by the South Carolina Electric and Gas Company at Charleston and Columbia.

During the year 1972, the above named bus companies transported 14,978,765 passengers as compared to 15,664,309 in 1971. This was a decrease of 685,544 passengers in 1972 compared to 1971.

During the fiscal year 1972-1973, a number of changes were made in bus routes and schedules in order to make the most economical use of the facilities of various bus transportation companies operating in this State.

With the growth of the motor carrier industry in this State, together with the better enforcement of the Motor Carrier Law made possible by increased enforcement facilities, the work of this Division has rapidly increased, as evidenced by revenue receipts as shown in the following, through the fiscal year 1962-1963. However, beginning in 1962 the General Assembly for three successive years, passed legislation which reduced license fees for Class D, E and F Certificate holders by twenty-five per cent per year. This reduction is shown in the revenue as collected since that time along with a portion of the motor vehicle registration fees collected by the South Carolina Tax Commission and credited to the Motor Transportation Fund beginning with the fiscal year 1962-1963.

March 10 through December 31, 1928	\$ 15,200.00
Calendar year 1929	20,845.99
Calendar year 1930	39,013.32
Calendar year 1931	57,310.17
Calendar year 1932	57,471.26
Calendar year 1933	63,951.14
Calendar year 1934	81,300.07
Fiscal year 1934-1935	86,060.40
Fiscal year 1935-1936	103,841.91
Fiscal year 1936-1937	155,945.57
Fiscal year 1937-1938	212,950.38
Fiscal year 1938-1939	254,590.53

Fiscal year 1939-1940	250,728.20
Fiscal year 1940-1941	281,796.84
Fiscal year 1941-1942	304,648.97
Fiscal year 1942-1943	387,572.37
Fiscal year 1943-1944	389,184.76
Fiscal year 1944-1945	392,010.25
Fiscal year 1945-1946	403,790.99
Fiscal year 1946-1947	466,040.56
Fiscal year 1947-1948	516,065.26
Fiscal year 1948-1949	547,532.85
Fiscal year 1949-1950	561,256.58
Fiscal year 1950-1951	613,772.53
Fiscal year 1951-1952	647,230.50
Fiscal year 1952-1953	670,693.67
Fiscal year 1953-1954	689,120.74
Fiscal year 1954-1955	691,751.77
Fiscal year 1955-1956	755,682.91
Fiscal year 1956-1957	786,403.41
Fiscal year 1957-1958	770,190.33
Fiscal year 1958-1959	800,455.10
Fiscal year 1959-1960	846,898.69
Fiscal year 1960-1961	841,078.71
Fiscal year 1961-1962	870,505.50
Fiscal year 1962-1963	1,128,437.74
Fiscal year 1963-1964	900,044.65
Fiscal year 1964-1965	707,454.95
Fiscal year 1965-1966	793,226.08
Fiscal year 1966-1967	847,703.71
Fiscal year 1967-1968	895,700.40
Fiscal year 1968-1969	973,913.12
Fiscal year 1969-1970	1,033,553.27
Fiscal year 1970-1971	1,084,739.49
Fiscal year 1971-1972	1,171,000.28
Fiscal year 1972-1973	1,350,164.33

LICENSING DEPARTMENT

Carriers operating within the State of South Carolina on an intrastate basis, and carriers based in South Carolina operating on an interstate basis have, over the years, purchased licenses and paid fees as indicated by the table below.

Statement Showing Receipt and Deposits to the Credit of the State Treasurer, Cost of Administration and Balance for Distribution to Cities and Towns during the Period July 1, 1972 thru June 30, 1973.

Revenue Receipts:

Class A Licenses	\$131,577.23
Class B Licenses	243.75
Class C Licenses	21,464.50
Class D Licenses	29,413.10
Class E Licenses	462,174.25
Class F Licenses	46,586.75
Drivers Permits	28,012.00
Forfeited Bonds	50.00

Total Fees (Gross)	\$719,521.58
Less Fees Refunded	550.00

Total Fees (Net) \$ 718,971.58

Receipts from S. C. Tax Commission

(motor vehicle registrations) 631,192.75

Total license and registration fees \$1,350,164.33

Cost of Administration 372,109.71

Balance for Distribution to Cities and Towns 978,054.62

Total \$1,350,164.33

APPEARANCE AND CASH BOND ACCOUNT:

On hand July 1, 1972	3,400.00
Collected	2,800.00

Total 6,200.00

Less Bonds Refunded 4,700.00

Balance on hand June 30, 1972 1,500.00

ENFORCEMENT DEPARTMENT

The enforcement of the Motor Vehicle Carrier Law of the State, Sections 58-1401-58-1501 of the South Carolina Code of Laws, 1962, as amended, is carried out by the staff of inspectors stationed throughout the State. This force of inspectors made 2,583 cases with a total amount of money collected as fines in the amount of \$67,556.00.

ANNUAL REPORT FOR RAILS AND TARIFFS DEPARTMENT

NEW TIES, RAIL AND EQUIPMENT INSTALLED

Year Ending December 31, 1972

ROADBED

New Wooden Ties Installed	3,555,530
Concrete Ties Installed	17,032
New 132-pound Rail Installed (Tons)	2,024
New Rail Installed (Tons)	98,075

EQUIPMENT

Type of car added to service	Car. & N.W.	Cent. of Ga.	Clinch	Pic.	SCL	Sou.	Total
Locomotive	2	9	10	0	60	55	136
Box Car	10	0	0	0	614	160	784
Hopper	0	7	0	1	200	211	419
Flat car	0	0	0	0	0	85	85
Company service car	0	1	0	0	2	54	57
Autorack car	0	0	0	0	0	48	48
Gondola	0	0	0	0	854	0	854
Caboose	0	0	0	0	0	51	51
							2,434

RAILWAY OPERATING REVENUES, OPERATING EXPENSES, AND OPERATING RATIOS

For Year Ending December 31, 1972

Reporting Company	Railway Operating Revenue	Railway Operating Expenses	Operating Ratio
Carolina & Northwestern	\$ 5,328,676	\$ 4,129,049	77.49
Clinchfield Railroad	40,214,621	24,814,496	61.71
Columbia, Newberry, Laurens	2,227,812	3,264,978	146.56
Central of Georgia	81,265,997	53,968,600	66.41
Greenville & Northern	203,692	136,881	67.19
Hampton & Branchville	261,557	182,322	69.70
Lancaster & Chester	592,216	421,260	71.13
Pickens Railroad	50,102	58,368	116.49
Rockton & Rion	51,234	42,685	83.31
Seaboard Coast Line	563,136,507	420,662,316	74.70
Southern Railway	471,628,761	343,544,476	72.84
Ware Shoals	55,707	42,543	76.37

* The Rockton & Rion is a common carrier by railroad in South Carolina intrastate commerce only.

Operating ratios are percentage relationship of operating expenses to operating revenues.

Figures shown are for operations in state and interstate commerce.

RAILWAY TAX ACCURALS

Year Ending December 31, 1972

Railroad	Total Railway Tax Accruals	All U. S. Govt. Taxes	Other than U. S. Govt. Taxes	
			All States	S. C. Only
Car. & N. W.	\$ 441,740	\$ 287,778	\$ 153,962	\$ 40,574
Clinchfield R. R.	3,290,720	1,805,340	1,485,380	66,593
C. N. & L.	(108,607)	(227,435)	118,828	118,821
Cent. of Ga.	11,189,421	9,061,484	2,127,937	3,795
Gr. & Nor.	38,635	33,740	4,355	4,355
H. & B.	20,087	17,538	2,549	2,549
L. & C.	66,157	43,505	22,652	22,652
Pickens	5,466	4,580	886	886
R. & R.	1,079	—	1,079	1,079
Seaboard Coastline	46,132,000	31,043,950	15,088,050	2,535,337
Southern Ry.	37,064,145	19,976,549	17,087,596	1,980,117
Ware Shoals	5,222	3,961	1,261	1,261

U. S. Government Taxes include income, old age retirement, unemployment insurance and other United States Taxes. The South Carolina Taxes include income, property, sales, gross receipts and license taxes. Sums under "All States" in some instances, include nominal amounts paid to the Governments of Mexico and Canada, not here separated for lack of space.

RAIL INCOME

Year Ending December 31, 1972

Name of Reporting Company	Net Railway Operating Income	Net Income After Fixed Charges & Other Deductions
Carolina & Northwestern	\$ 769,771	\$ 234,700
Clinchfield Railroad	10,816,311	See Note
Columbia, Newberry & Laurens	(1,324,711)	(1,356,934)
Central of Georgia	12,808,916	10,861,131
Greenville & Northern	15,521	29,245
Hampton & Branchfield	38,077	30,780
Lancaster & Chester	71,630	189,958
Pickens	(16,389)	(17,030)
Rockton & Rion*	6,855	5,230
Seaboard Coast Line	49,800,649	50,727,379
Southern Railway	72,818,235	59,621,282
Ware Shoals	5,279	4,337

* Rockton & Rion is a S. C. Intrastate carrier Only.

Note: The Clinchfield Railroad Company is the operating company for Lessees: Seaboard Coast Line Railroad Company and Louisville & Nashville Railroad Company. Its Income after fixed charges and other deductions is transferred to lessees Income Account for the year 1972 shows \$7,455,142 as "Income Transferred to other companies."

MILEAGE OF ROAD OPERATED IN SOUTH CAROLINA
(Single or First Main Track)

Year Ending December 31, 1972

Name of Railroad	LINE HAUL CARRIERS	Number of Miles
Carolina & Northwestern Railway Co.		58.46
Central of Georgia		20.00
Clinchfield Railroad Co.		18.02
Columbia, Newberry & Laurens Railroad Co.		74.85
Greenville & Northern Railroad Co.		14.00
Hampton & Branchfield Railroad Co.		17.00
Lancaster & Chester Railroad Co.		28.99
Rockton & Rion Railway		9.30
Pickens Railroad Co.		12.00
Seaboard Coast Line Railroad Co.		1,775.37
Southern Railway Co.		999.87
Ware Shoals Railroad Co.		5.17
Total		3,033.03

MILES OF ROAD AND YARD SWITCHING TRACKS
(All Tracks)

Corrected to December 31, 1972

Name of Terminal Company	TERMINAL COMPANIES	Number of Miles
North Charleston Terminal Co.		17.81
Port Terminal Railroad of S. C.		8.34
Port Utilities Commission		9.95
Spartanburg Terminal Co.		.78
Total		36.88

RAILROAD COMPANIES OPERATING IN SOUTH CAROLINA

December 31, 1972

Line Haul Companies	Principal Officer	Official Address
Carolina and Northwestern Railway Co. _____	W. Graham Claytor, Jr., President _____	Washington, D. C.
Central of Georgia _____	R. E. Franklin, President _____	Savannah, Ga.
Clinchfield Railroad Co. _____	T. D. Moore, Jr., General Manager _____	Erwin, Tennessee
Columbia, Newberry & Laurens Railroad Co. _____	W. Thomas Rice, President _____	Richmond, Virginia
Greenville & Northern Railway Co. _____	S. M. Pinsley, President _____	Boston, Mass.
Hampton & Branchville Railroad Co. _____	W. Norris Lightsey, President _____	Hampton, S. C.
Lancaster & Chester Railway Company _____	H. W. Close, President _____	Lancaster, S. C.
Pickens Railroad Company _____	O. Monroe, President _____	Pickens, S. C.
Rockton & Rion Railway Company _____	Paul Hemphill, Jr., President _____	Chester, S. C.
Seaboard Coast Line Railroad Company _____	W. Thomas Rice, President _____	Richmond, Virginia
Southern Railway Company _____	W. Graham Claytor, Jr., President _____	Washington, D. C.
Ware Shoals Railroad Company _____	W. M. Pittendreich, President _____	Ware Shoals, S. C.
Terminal Companies		
Port Terminal Railroad of S. C. _____	W. Don Welch, Executive Director _____	Charleston, S. C.
Port Utilities Commission _____	W. Don Welch, Executive Director _____	Charleston, S. C.
Spartanburg Terminal Co. _____	D. C. Hastings, President _____	Jacksonville, Fla.
North Charleston Terminal Co. _____	Henry R. Moore, President _____	Atlanta, Ga.

REGISTRATION AND SAFETY DEPARTMENT

Registration of Certified and Exempt Commodity Interstate Motor Carriers (Public Law 89-170—Section 58-1444)

On April 16, 1971, the South Carolina Motor Vehicle Carrier Law was amended by adding Section 58-1444 governing the operation of interstate carriers certificated by the Interstate Commerce Commission and exempt commodity carriers. Section 58-1444 authorized the South Carolina Public Service Commission to promulgate rules and regulations pursuant to this Act. The Rules promulgated complied with the standards as recommended and approved by the National Association of Regulatory Utility Commissioners and the Interstate Commerce Commission.

Carriers coming under this category are charged a registration fee of \$25.00, any amendment to the authority as registered \$10.00. Mobile Home Transporters are charged one-half the amendment fee or \$5.00. All trucks operating into or through South Carolina under Section 58-1444 must purchase an identification stamp at \$1.00 per truck.

Under the same Section, all exempt commodity carriers operating into or through South Carolina must file a letter with this Commission setting forth the exempt commodities to be transported. These fees are identical to those of Certificated carriers. All funds derived from such fees and charges are to be retained by the Commission and expended by it to control and police illegal transportation and promote safety on the highway.

During the period July 1, 1972, through June 30, 1973, 260 Certificated Carriers registered their authority with this Commission. Prior registrants were 994, making a total of 1254 registered. For the same period, 1345 Exempt Carriers registered their letters of exemption with this Commission.

Prior registrants were 2232 making a total of 3577 registered.

Revenues from Certificated Carriers	\$152,881.00
Revenues from Exempt Carriers	47,607.00
Total	\$200,488.00

Expenditures by this Division _____	121,818.00
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Balance carried forward to 1973-1974. _____	\$ 78,670.00

The enforcement of this Law and check of all trucks on the road for safety purposes will be done by the Inspectors in the field.